# 070105\_Hillman\_B.pdf

# SCANNED

#### RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 2 6 2005

Form T-1 April 2004

# AUG 2 5 2005 REQUEST FOR CHANGE OF OPERATOR CC WICHITA Form must be Signed All blanks must be Filled KCC WICHITA Form must be Filled

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/05
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 123525
Gas Gathering System:	Lease Name: Hillman B
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: NW/4 Sec. 23-11s-22w
feet from   E /   W Line	Legal Description of Lease:
YEnhanced Recovery Project Permit No.: E 21, 129	T
Entire Project: Yes No	County: Trego
Number of Injection Wells**	Production Zone(s): Marmaton
Field Name: Gagelman South  ** Side Two Must Be Completed.	Injection Zone(s):
Side I WO Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33069	Contact Person: Tay Johnson
Past Operator's Name & Address: Enton Opening Company	•
P.O. Box 27710 Denver, CO YORT	2/11/65
Title: Oresident	Date:
Title: (4C) ACC	Signature:
New Operator's License No. 30606	Contact Person: Tom W. Nichols
New Operator's Name & Address: Murfin Drilling Co., Inc.	Phone: 316-267-3241
250 N. Water, Suite 300	Oil / Gas Purchaser: Teppco Crude
Wichita, Ks 67202	Date: 1/05/03
Title: Production Manager	Signature: N. /W/
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpora	
Corporation Commission records only and does not convey any ownership	- · · · · · · · · · · · · · · · · · · ·
	, , , , , , , , , , , , , , , , , , , ,
Murfin Dellling Co. Inc. is acknowleded as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: E-27128 . Recommended action: Submit	permitted by No.:
2004 U3C	
Date: \$ 26/05 Byran 380	Date:
Authorized Signature 2	Authorized Signature  AUG 2 9 2005
DISTRICT EPR 8-25-05 P  Mail to: Past Operator 08-29-65 New Operator 08-29	RODUCTION UIC UT 22705
Total operation	

RECEIVED RECEIVED AUG 2 5 2005

JUL 2 6 2005

Must Be Filed For All Wells KCC WICHITA KCC WICHITA

KDOR Lease	e No.: 123525		MIC NICHIA
	Hillman B	* Location: <u>NW/4 Sec. 23</u>	-11s-22w
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line Type of (i.e. FSL = Feet from South Line) (Oil/Gas/l	Weil Well Status NJ/WSW) (PROD/TA D/Abandoned)
2	15-195-21574	330N Circle 330W Circle Oil	Prod
3	15-195-21583 /	2970 FS)/FNL 420W FEL/(W) Oil	Prod
4		2310S F3 /FNL 4950E FE) FWL Oil	TA
5		3630S (SL) FNL 4950E (FEL) FWL Oil	Prod
7		4290S S FNL 4290E FELFWL INJ	TA
8		2970N FSUFN) 1650W FEL/WL) Oil	Prod
9		1980N FSLENL 1980W FEL/W Oil	Prod
<del> </del>		ent fsl/fnlfel/fwl	
		FSL/FNLFEL/FWL	
		FSL/FNL FEL/FWL	
		FSL/FNLFEL/FWL	
		FSL/FNL FEL/FWL	
		FSL/FNLFEL/FWL	
		FSL/FNL FEL/FWL	
		FSL/FNL FEL/FWL	
		FSL/FNLFEL/FWL	
		FSL/FNL FEL/FWL	

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### RECEIVED SEP 2 0 2005 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Amend ment

Check Applicable Boxes:	1
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/05
Gas Lease: No. of Gas Wells***	KS Dept of Revenue Lease No.: 123525
Gas Gathering System:	Lease Name: Hillman B
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	- NW - NW Sec. 23 Twp. 11S R. 22 EV W
feet from E / W Line	Legal Description of Lease: NW/4 Sec. 23-11s-22w
✓ Enhanced Recovery Project Permit No.: E 27,129	
Entire Project: Yes No	County: Trego
Number of Injection Wells**	Production Zone(s): Marmaton
Field Name: Gagelman South	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33069	Contact Person: Jay Johnson
Past Operator's Name & Address: Encore Operating Company	Phone: 303-595-9251
P O Box 27710, Denver, CO 80227	9 1 1 2 0 5
Title: President	$\times$
Title: President	Signature:
New Operator's License No. 30606	Contact Person: Tom W. Nichols
New Operator's Name & Address: Murfin Drilling Co., Inc.	Phone: 316-267-3241
250 N. Water, Suite 300	Oil / Gas Purchager: Teppco Crude
Mr. 1.1. 16. 07000	9/19/05
Walter Committee	Date: 2/ Office!
Title: Production Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Neconinended action.	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION UIC
Mail to: Past Operator New Operator	District

## RECEIVED SEP 2 0 2005 KCC WICHITA

#### Must Be Filed For All Wells

* Lease Name	: Hillman B	* Location: NW/4 Sec. 23-11s-22w			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-195-21574	330N Circle FSL/FNL	330W Circle FEL/FWL	Oil	Prod
3	15-195-21583		4290W FEL/FWL	0.11	Prod
4	15-195-21737	2310S FSL/FNL	4950E FEL/FWL	Oil	Prod
5	15-195-21809	3630S FSL/FNL	4950E FEL/FWL	Oil	Prod
7	15-195-21827	4290S_FSL/FNL	4290E FEL/FWL	INJ	Prod
8	15-195-21864	2970N FSL/FNL	1650W FEL/FWL	Oil	Prod
9	15-195-21884	1980N FSL/FNL	1980W FEL/FWL	Oil	Prod
<b>⊱</b> <u>6</u>	15-195-21822-0000	3630N FSLEND	990W FELFW	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
N. S. C.		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
440		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
And the same of		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.