# 070105 Malinowski.pdf

### RECEIVED JUL 2 6 2005

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR KCC WICHIT TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes.	1			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/05			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 124708			
Gas Gathering System:	Lease Name: Malinowski			
Saltwater Disposal Well - Permit No.:	NW _ SW _ NE Sec. 33 _ Twp 11s _ R24 F \rightarrow W			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NE/4 Sec. 33-11s-24w			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Trego			
Number of Injection Wells**	Production Zone(s): Lansing			
Field Name: Joe K	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section Haul-Off Workover Drilling			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Past Operator's License No. 33069	Contact Person: Jay Johnson			
Past Operator's Name & Address: Encore Operating Campany	Phone: 303 - 595- 925 I			
P.O. BOX 27710 Denver, CO 80127	Date: 7 11/05			
Par 1 L	**			
Title: (10), 20 kg	Signature:			
New Operator's License No. 30606	Contact Person: Tom W. Nichols			
New Operator's Name & Address: Murfin Drilling Co., Inc.	Phone:_316-267-3241			
250 N. Water, Suite 300	Oil / Gas Purchaser: Teppco Crude			
Wichita, Ks 67202	Date: 7/25/06			
Title: Production Manager	Signature: 2. While			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Data	Date			
Date:Authorized Signature	Date:			
DISTRICT EPR 7/29/05	PRODUCTION AUG 0 2 2005 UIC 8/1/05			
Mail to: Past Operator New Operator	District			

#### Side Two

#### Must Be Filed For All Wells

# RECEIVED JUL 2 6 2005 KCC WICHITA

KDOR Lease	No.: 124708				KCC WICHITA
	Molinovski		* Location:	NE Sec. 33-11s-24w	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-195-21837	3630 FSLYFNL	2310 FEL FWL	Oil	Prod
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	B-1	FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		***************************************
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		FSL/FNL	FEL/FWL		4
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	***************************************
	***************************************	FSL/FNL	FEL/FWL		
No. 5	-	FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
		FSL/FNL	FEL/FWL		alare to the second
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

#### A separate sheet may be attached if necessary

\_ FEL/FWL

FSL/FNL \_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.