KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2005		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 203863		
Gas Gathering System:	Lease Name: Saunders Unit #1-4		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. 4 Twp. 30 R. 40EVW		
feet from E / W Line	Legal Description of Lease: All of Sec 4-T30S-R40W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stanton		
Number of Injection Wells**	Production Zone(s): Herrington, Krider & Winfield		
Field Name: Hugoton Gas Area			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33145 efp 11/30/05	Contact Person: Keith R. Powell RECEIVED		
Past Operator's Name & Address: Powell Petroleum Resources, L.L.C.	Phone: (832) 722-8753		
P.O. Box 1985 Cypress, TX 77410-1985	AR 1 3 200c		
	Date: July 5, 2005 Signature: CC WICHITA		
Title: President	Signature:		
New Operator's License No. 33646	Contact Person: Don C. Pfiester		
New Operator's Name & Address: EnergyPro, Inc.	Phone: (512) 869-7971		
500 S. Hangar Dr. Georgetown, TX 78628	Oil / Gas Purchaser: Williams Energy Marketing and Trading Company		
	7/10/06 11		
B 111	Date:		
Title: President	Signature: / /////		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
1 1355	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 5/24/66 I	PRODUCTION MAY 2 5 2008 uic 5-25-06		
Mail to: Past Operator New Operator	District		



SCANNED

Must Be Filed For All Wells

KDOR Lease No.: 203863					
Lease Name:	Saunders Unit #1-4	* Location: C-SE Sec. 4, T 30 S, R 40 W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-187-202520000	1320 Circle	1320 Circle	Gas	PROD
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

______FSL/FNL ______FEL/FWL _____

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.