

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

RECEIVED

JUL 20 2006

Form T-1

April 2004

Form must be Typed

Form must be Signed

All blanks must be Filled

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 9 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
- _____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells 0 **

Field Name: Paola-Rantoul

Effective Date of Transfer: 7-1-2006

KS Dept of Revenue Lease No.: MCCORN003

Lease Name: Beckmeyer/ McConnell

SE 1/4 - _____ Sec. 32 Twp. 15 R. 21 ☒ E ☐ W

Legal Description of Lease: The SE 1/4 of Sec. 32, Twp. 15, Rng. 21
containing 160 acres more or less, subject to Highway No. 35

County: Franklin

Production Zone(s): Squirrel

Injection Zone(s): Squirrel

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling OK

Past Operator's License No. 32834 ✓

Past Operator's Name & Address: JTC Oil, Inc.

P.O. Box 910 Louisburg, KS 66053

Title: President

Contact Person: Tom Cain

Phone: 913-208-7914

Date: 7-1-2006

Signature: Tom Cain

New Operator's License No. 32116 ✓

New Operator's Name & Address: R.T. Enterprises of Kansas, Inc.

1207 N. 1st Street East Louisburg, KS 66053

Title: President

Contact Person: Lance Town

Phone: 913-710-5400

Oil / Gas Purchaser: Crude Marketing

Date: 7-1-2006

Signature: Lance Town

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____

Authorized Signature

DISTRICT _____ EPR 10-19-06

PRODUCTION OCT 19 2006

UIC 10-20-06

Mail to: Past Operator _____ New Operator _____

District _____

Mail to: KCC - Conservation Division, 138 S. Market - Room 2078, Wichita, Kansas - 67202

070106 Beckmeyer McConnell.pdf

Must Be Filed For All Wells

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KCC WICHITA

KDOR Lease No.: MCCONN003* Lease Name: Beckmeyer/ McConnel* Location: 32,15,21EastSE/4

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15-059-19279 Not Available	160	Circle FSL/FNL	3350	Circle FEL/FWL	Oil	Prod
4	15-059-19280 Not Available	1410	Circle FSL/FNL	3140	Circle FEL/FWL	Oil	Prod
5	15-059-19281 Not Available	1410	Circle FSL/FNL	2750	Circle FEL/FWL	Oil	Prod
6	15-059-21, 979	2500	Circle FSL/FNL	2800	Circle FEL/FWL	Oil	Prod
8	15-059-19282 Not Available	1020	Circle FSL/FNL	3250	Circle FEL/FWL	Oil	Prod
9	15-059-22, 703	1760	Circle FSL/FNL	2800	Circle FEL/FWL	Oil	Prod
10	15-059-23, 247	2130	Circle FSL/FNL	2800	Circle FEL/FWL	Oil	Prod
11	15-059-23, 588	1740	Circle FSL/FNL	3140	Circle FEL/FWL	Oil	Prod
12	15-059-23, 947	2130	Circle FSL/FNL	3140	Circle FEL/FWL	Oil	Prod
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A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.