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RECEIVED (AUG 0 1 2006 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	l
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2006
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224503
Gas Gathering System:	Lease Name: Pitts
Saltwater Disposal Well - Permit No.: D-28336	
Spot Location: 660 feet from N / ✓ S Line	
	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE, E/2 SE of Sec. 33-32S-13E
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells**	Production Zone(s): Holdenville Coal, Mulky Shale
Field Name: Cherokee Basin Coal Area	Dunnana
** Side Two Must Be Completed.	Injection Zone(s): Burgess
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33206	Contact Person: Roger Himstreet
Past Operator's Name & Address: Indianola Oil, Inc.	Phone: 918-331-8644
Box 1052, Bartlesville, OK 74005	7/18/66
	Date: The best of the second o
Title: President	Signature: 15 4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
New Operator's License No. 33365	Contact Person: M. B. Nattrass
New Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-748-3987
4000 Ob Mississ Deductor	Oil / Gas Purchaser: Layne Energy Operating, LLC
	7/19/06
Mission Woods, KS 66205	Date: ////
Title: Agent	Signature: 10 10 10 10 10 10 10 10 10 10 10 10 10
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	
Corporation Commission records only and does not convey any ownership	
Layre Energy Operating HC is acknowleded as the	is acknowleged as the
new operator and may continue to intect fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No. 128334 Recommended action: None	permitted by No.:
2 2 1 1 Ma 1	
Date: 8-2-06 / Maried Subature 100/	Date:
Authorized Sighature (10)	Authorized Signature
DISTRICT EPR 9 2 06 New Operator 9	PRODUCTION AUG 0 2006 UIC 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

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Side Two

Must Be Filed For All Wells

KCC WICHITA KDOR Lease No.: 224503

* Lease Name: Pitts		* Location: <u>N</u>	* Location: NE, E/2 SE of Sec. 33-32S-13E		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-019-26589 - 00.01	660 Circle	660 Circle	Gas/SWD	Active AT
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
					
		F\$L/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.