KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136760 Lease Name: BENOIT S/2 SE NW NW Sec. 6 Twp. 8S R. 20 EVW		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NW/4 of 6,8S-20W		
Entire Project: Yes No	County: ROOKS		
Number of Injection Wells**	Production Zone(s): Arbuckle		
Field Name: THYFAULT	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 9449 /	Contact Person: Kevin Butler		
Past Operator's Name & Address: Great Eastern Energy & Development Corp	Phone: _(423) 682-1178		
500 West Texas Avenue, Midland, TX 78701	Date: June 15, 2007		
Title: President			
Title: President	Signature:		
	RECEIVED COMMISSION		
New Operator's License No. 33979	Contact Person: Carter Montgomerxansas CORPORATION COMMISSION		
New Operator's Name & Address: Clipper Energy LLC	Phone: (214) 220-1080 SEP 1 8 2007		
3102 Maple Avenue, Suite 450	Oil / Gas Purchaser: Sem Crude		
Dallas, TX 75201	CONSERVATION DIVISION Date: June 15, 2007 WICHITA, KS		
Title: President	Signature: Carte Miles		
Title:	Signature.		
Ask and demand of Transfers. The above request for transfer of injection	on authorization, surface pit permit # has been		
Acknowledgment of Transfer: The above request for transfer of injection	poration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any owners!	•		
Corporation Commission records only and does not convey any owners	in interest in the above injection wents) or pit permit.		
is acknowleged as the	is ுட்ருமுழ்ற as the		
new operator and may continue to inject fluids as authorized by	KANSAS CORPORATION COMMISSION		
Permit No.: Recommended action:			
remit No.:, Recommended action:	permitted by No.: AUG 2 3 2007		
Data	CONSERVATION DIVISION		
Date: Authorized Signature	Date: WICHITA, KS Authorized Signature		
DISTRICT EPR 9-20-07	PRODUCTION SEP 2 0 2007 UIC 9.20.07		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

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* Lease Name: BENOIT		* Location: S6, T8S, R20W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-163-23406 🗸	1150 / Circle FNL 90	C / Circle	OIL	PROD	
		FSL/FNL	FEL/FWL		<u> </u>	
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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					RECEIVED	
			FEL/FWL		SAS CORPORATION COMMISSION	
					3EF 0 2007	
					CONSERVATION DIVISION WICHITA, KS	
					RECEIVED SAS CORPORATION COMMISSION	
				NAIV		
					AUG 2 3 2007	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.