KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136262 Lease Name: Billips Bros. B 3		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	<u>SW</u> - <u>NE</u> - <u>SW</u> - <u>NE</u> Sec. <u>3</u> Twp. <u>7S</u> R. <u>21</u> ☐ E ✓ W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NE/4 of 3-7S-21W		
Entire Project: Yes No	County: Graham		
Number of Injection Wells**			
Field Name: Pruitt	Production Zone(s): LKC		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
9449			
Past Operator's License No. 9449 /	Contact Person: Kevin Butler		
Past Operator's Name & Address: Great Eastern Energy & Development Corp	Phone: (423) 682-1178		
500 West Texas Avenue, Midland, TX 78701	Date: June 15, 2007		
Title: President	Signature:		
New Operator's License No. 33979 √	Contact Person: Carter Montgomery RECEIVED		
New Operator's Name & Address: Clipper Energy LLC	Phone: (214) 220-1080 KANSAS CORPORATION COMMISSION		
3102 Monto Avonuo Suito 450	000 40 000		
	Oil / Gas Purchaser: Sem Crude SEP 1 8 2007		
Dallas, TX 75201	Date: June 15, 2007 CONSERVATION DIVISION		
Title: President	Signature: WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo	authorization, surface pit permit # has been ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the topace pit		
Permit No.: Recommended action:	KANSAS CORPORATION COMMISSION permitted by No.:		
	AUG 2 3 2007		
Date:	Date:		
Authorized Signature	Author 200 STRYATION DIVISION		
DISTRICT EPR 9-21-07	PRODUCTION SEP 2 4 2007 UIC 9. 21-07		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

* Lease Name:	Billips Bros. B 3	* Location: S3, T7S, R21W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15-065-22862 🗸	1710 J Circle	1735 Circle	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
				<u></u>	
		FSL/FNL			
			FEL/FWL		RECEIVED ANSAS CORPORATION COMMISSI
			FEL/FWL		SEP 1 8 2007
					CONSERVATION DIVISION
					WICHITA, KS
			FEL/FWL		RECEIVED SAS CORPORATION COMMISSION
				7000	
		FSL/FNL _	FEL/FWL		AUG 2 3 2007

A separate sheet may be attached if necessary

CONSERVATION DIVISION WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.