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Form T-1

April 2004

Form must be Typed

Form must be Signed

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

**REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2007			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136263			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: GREVING 2			
Spot Location: feet from N / S Line	E2 - SE - NE - Sec. 4 Twp. 7S R. 21 EVW			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NE/4 of 4-7S-21W			
Entire Project: Yes No	County: GRAHAM			
Number of Injection Wells**	Production Zone(s): LKC			
Field Name: MCFARLAND SOUTH	.,			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit:  Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling			
Type of Pit:	Haul-Off Workover Drilling			
Past Operator's License No. 9449	Contact Person: Kevin Butler RECEIVED			
Past Operator's Name & Address: Great Eastern Energy & Development Corp	Phone: _(423) 682-1178 KANSAS CORPORATION COMMISSION			
500 West Texas Avenue, Midland, TX 78701	Date: June 15, 2007 SEP 1 8 2007			
Title: President	Signature: CONSERVATION DIVISION			
New Operator's License No. 33979	Contact Person: Carter Montgomery RECEIVED			
New Operator's Name & Address: Clipper Energy LLC	Phone: (214) 220-1080  KANSAS CORPORATION COMMISSION			
3102 Maple Avenue, Suite 450	Oil / Gas Purchaser: Sem Crude AUG 2 3 2007			
Dallas, TX 75201	Date: June 15, 2007 CONSERVATION DIVISION			
Title: President	Signature: WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR9-20-07	PRODUCTION SEP 2 0 2007 UIC 9-20-07			
Mail to: Past Operator New Operator	—— District ————			

## Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: 136263		_			
* Lease Name: GREVING 2			* Location: <u>S</u>	* Location: <u>S4, T7S, R21W</u>		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2	15-065-22839 /	2155 / Circle St. FSL FNL 33	30 / Circle FEL FWL	Oil	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	Alaba Para	FSL/FNL	FEL/FWL			
		FSL/FNL	,FEL/FWL	KANS/	RECEIVED AS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		SEP 1 8 2007	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL		WICHITA, KS	
		FSL/FNL	FEL/FWL	KANSAS C	RECEIVED CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		AUG 2 3 2007	
		FSL/FNL	FEL/FWL		100 4 3 201	

A separate sheet may be attached if necessary

CONSERVATION DIVISION WICHITA, KS

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.