KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells 3 **	Effective Date of Transfer: July 1, 2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 107981		
Gas Gathering System:	Lease Name: HADLEY 'A'		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. <u>20</u> Twp. <u>11S</u> R. <u>17</u> E W		
feet from E /W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NW/4 of 20-11S-17W RECEIVED		
Entire Project: Yes No	County: ELLIS KANSAS CORPORATION COMMISSION		
Number of Injection Wells**	Production Zone(s): Arbuckle-LKC NOV 0 6 2007		
Field Name: BEMIS-SHUTTS			
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Lipe of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 9449 /	Contact Person: Kevin Butler		
Past Operator's Name & Address: Great Eastern Energy & Development Corp	Phone: _(423) 682-1178		
500 West Texas Avenue, Midland, TX 78701	Date: June 15, 2007		
Title: President	Signature: SEB-1 8 2007		
	CONSERVATION DIVISION		
New Operator's License No. 33979	Contact Person: Carter Montgomery WICHITA, KS		
New Operator's Name & Address: Clipper Energy LLC	Phone: (214) 220-1080 RECEIVED KANSAS CORPORATION COMMISSION		
3102 Maple Avenue, Suite 450	Oil / Gas Purchaser: Sem Crude		
Dallas, TX 75201	Date: June 15, 2007		
	.		
Title: President	Signature: CONSERVATION DIVISION WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR //- 20-07	PRODUCTION UIC II - X C - V /		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

KDOR Lease	No.: 107981					
* Lease Name	HADLEY 'A'	* Location: S20, T11S, R17W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3	15-051-05501	3630 Circle	4950 ✓ Circle	OIL	PROD	
4	15-051-05502	3630- (FSI) FNL	4290' (FEL)FWL	OIL	PROD	
5	15-051-05503 /	3630 FSI/FNL	00001//	OIL	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		The state of	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL	KANS	S CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		NOV 0 6 2007	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		ISAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		SEP 1 8 2007	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FÉL/FWL		RECEIVED KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		AUG 2 3 2007	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.