RECEIVED KANSAS CORPORATION COMMISSION

MAY 17 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

BTULDI Minkhouse.pdf

REQUEST FOR CHANGE OF OPERATOR CONSERVATION DIVISION TRANSFER OF INJECTION OR SURFACE PIT PERMIT WICHITA, KS

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:	KS Dept of Revenue Lease No.: 109873		
Saltwater Disposal Well - Permit No	Lease Name: Hinkhouse		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SE/4 of Sec. 9-T10S-R20W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Rooks		
Number of Injection Wells**			
Field Name: Marcotte	Production Zone(s): LKC-Arbuckle		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	forthern Day Day		
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section		
Jetting Cetting	Haul-Off Workover Drilling		
Past Operator's License No. 6931 √	Contact Person: Louis D. Bowman		
Past Operator's Name & Address: Bowman Oil Company	Phone: 785-434-2286		
805 Codell Rd, Codell, KS 67663	0 = 11 67		
Title: Partner	Date: 3-14-0k		
ride Grandi	Signature / Well		
New Operator's License No. 33263 ✓	Contact Person: William F. Bowman		
New Operator's Name & Address: Bowman, William F. dba	Phone: 785-885-4830		
The Bill Bowman Oil Company	Oil / Gas Purchaser: Coffeyville Resources		
2640 W Road, Natoma, KS 67651	5-111-011		
	Date:		
Title: Owner	Signature: WMM To Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by			
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit		
. Recommended action:	permitted by No.:		
Date:			
Date:	Date:		
5 /2 A 7	PRODUCTION JUL 1 8 2007 UIC 7-/7-07		
	District UIC 7-77-0		



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 109873	10-10-	and the state of t			
* Lease Name:	Hinkhouse	* Location: SE/4 of S9-T10S-R20W, Rooks Co.				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-163-00654 🗸	330 Circle	330 Circle	Oil	PROD	
2	15-163-0335	Z310 FSLIFNL	330 FEDFWL	SWD	Plugges	
3	15-163-03396	990 (FSI)/FNL	990 (FELFWL	OIL	PluggED	
BT	15-163-00265	330 FSDFNL	1650 (FEL)FWL	016	Plugged	
	**************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL	The State of			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		ESI /FNI	FEI /FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.