KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells 1 **	Effective Date of Transfer: July 1, 2007			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 137130			
Gas Gathering System:	Lease Name: JOHNSON 'A'			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>NW_NWNESec. 26 Twp. 6S R. 21 </u>			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NE/4 of 26-6S-21W			
Entire Project: Yes No	County: GRAHAM			
Number of Injection Wells**	Production Zone(s): Lansing			
Field Name: TOWN HALL	j			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	feet fromE /W Line of Section Haul-OffWorkoverDrilling			
Past Operator's License No. 9449 √	Contact Person: Kevin Butler RECEIVED			
Past Operator's Name & Address: Great Eastern Energy & Development Corp	Phone: (423) 682-1178			
500 West Texas Avenue, Midland, TX 78701	Date: June 15, 2007 SEP 1 8 2007			
Duralidant				
Title: President	Signature: ONSERVATION DIVISION			
22070	PEOP!			
New Operator's License No. 33979 √	Contact Person: Carter Montgomery RECEIVED KANSAS CORPORATION COMMISSION			
New Operator's Name & Address: Clipper Energy LLC	Filotie. (211) 220 1000			
3102 Maple Avenue, Suite 450	Oil / Gas Purchaser: Sem Crude AUG 2 3 2007			
Dallas, TX 75201	Date: June 15, 2007 CONSERVATION DIVISION			
Title: President	Signature: WICHITAKS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 9-20-07	PRODUCTION SEP 242007 uic $9-20.07$			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

	No.: 137130		_	000 T00 D0011		
* Lease Name:	JOHNSON 'A'	* Location: S26, T6S, R21W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1	15-065-23045	330 Circle	2310 Circle	OIL	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	evenue salari		
		FSL/FNL	FEL/FWL		488	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KAN:	RECEIVED SAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		CED 1 9 2007	
		FSL/FNL			CONSERVATION DUGGE	
		FSL/FNL	FEL/FWL	KANSAO	WICHITA, KS	
		FSL/FNL	FEL/FWL	COR	WICHITA, KS RECEIVED PORATION COMMISSION 2 3 2007	
		FSL/FNL	FEL/FWL	AUG	2 3 2007	
		FSL/FNL	FEL/FWL	CONSERVATI WICHIT	ONDIVISION	
		FSL/FNL	FEL/FWL		* 18 - · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		-	
		ESI /ENI	EEL /EVA/U			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.