KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2007 KS Dept of Revenue Lease No.: 136314 Lease Name: PARKER UNIT		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.: D28211	NE NE NE CE		
Spot Location: 330 feet from \checkmark N / \bigcirc S Line	Sec. 35 IWP. 35 R. 21 EV W		
4950 feet from ☐ E / ✓ W Line	Legal Description of Lease: 5/2		
Enhanced Recovery Project Permit No.:	SW/4 of 36-6S-21W		
Entire Project: Yes No	County: GRAHAM Production Zone(s): SWD Zone Injection Zone(s): CEDAR HILLS		
Number of Injection Wells**			
Field Name: SOLOBOW			
** Side Two Must Be Completed.			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
(AFTNO. II DIIII FII, WO OI Haul)	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 9449 /	Contact Person: Kevin Butler RECEIVED		
Past Operator's Name & Address: Great Eastern Energy & Development Corp	Contact Person: KANSAS CORPORATION COMP		
500 West Texas Avenue, Midland, TX 78701	Date: June 15, 2007 SEP 1 8 2007		
	Date.		
Title: President	Signature: WICHITA, KS		
New Operator's License No. <u>33979</u> √	Contact Person: Carter Montgomery		
New Operator's Name & Address: Clipper Energy LLC	RECEIVED		
	TOTAL SOUR PORATION COMMISS		
3102 Maple Avenue, Suite 450	Oil / Gas Purchaser: NCRA AUG 2 3 2007		
Dallas, TX 75201	Date.		
Title: President	Signature: CONSERVATION DIVISION WICHIA,KS		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.		
<u> </u>	<u></u>		
Clipper Energy LLC is acknowleded as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.D-28,211 Recommended action:	permitted by No.:		
None			
Date: 9-20-07 Subara Manhomera	Date:		
Date: 9-20-07 Subara Mantager January Authorized Signature	Date:		

Must Be Filed For All Wells

KDOR Lease	No.: 136314					
	DARKERLINIT	* Location: S36, T6S, R21W 5/2 per Jonje for Clipper				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		5/2 per Jonje for Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-065-22953 🗸	2550 Circle	2630 Circle	OIL	PROD	
1	15-065-00037-0001	330 (FS)/FNL	_	INJ	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	*1120		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL	KAI	NSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		SEP 1 8 2007	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.