KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells 3 **	Effective Date of Transfer: July 1, 2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136212		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: POZAS		
Spot Location: feet from N / S Line	Sec. 14 Twp. 7S R. 21 □ E ✓ W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	SE/4 of 14-7S-21W		
Entire Project: Yes No	County: GRAHAM		
Number of Injection Wells**			
Field Name: NICODEMUS NORTHWEST	Production Zone(s): Toronto, Lansing		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section		
	feet from E / W Line of Section		
Type of Pit:	Haul-Off Workover Driffing		
Past Operator's License No. 9449 ✓	Contact Person: Kevin Butler RECEIVED		
Past Operator's Name & Address: Great Eastern Energy & Development Corp	Phone: (423) 682-1178 KANSAS CORPORATION COMMISSION		
500 West Texas Avenue, Midland, TX 78701	Filotie.		
300 West Texas Avertue, Midiatid, 17/70/01	Date: June 15, 2007 SEP 1 8 2007		
Title: President	Signature: CONSERVATION DIVISION		
	WICHITA, KS		
New Operator's License No. 33979	Contact Person: Carter Montgomery		
New Operator's Name & Address: Clipper Energy LLC	Phone: (214) 220-1080 KANSAS CORPORATION COMMISSION		
2400 Mania Avanua Cuita 450			
	Oil / Gas Purchaser: Sem Crude AUG 2 3 2007		
Dallas, TX 75201	Date: June 15, 2007 CONSERVATION DIVISION		
Title: President	Signature: WICHTAKS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	·		
, , , , , , , , , , , , , , , , , , , ,	The second and above injection won(e) or pic politic.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by			
•	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Data			
Date: Authorized Signature	Date:		
0.21.47	PRODUCTION SEP 2 4 2007 UIC 9-21-07		
Mail to: Past Operator New Operator	District —		

Must Be Filed For All Wells

	No.: 136212						
Lease Name	POZAS		* Location: S14, T7S, R21W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15-065-22937 🗸	330 Circle	1450 / Circle	OIL	PROD		
2	15-065-22945 🗸	1160 / (SI) FNL	1470 / (FEL) FWL	OIL	PROD		
3	15-065-22967 <	1800I FSDFNL	950 FED FWL	OIL	PROD		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISS		
		FSL/FNL	FEL/FWL		SEP 1 8 2007		
### D		FSL/FNL	FEL/FWL	•	CONSERVATION DIVISION		
		FSL/FNL	FEL/FWL		WICHITA, KS		
		FSL/FNL	FEL/FWL	KAN	SAS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		AUG 2 3 2007		
<u></u>		FSL/FNL	FEL/FWL	-	CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.