Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: July 1, 2007		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136583 Vug		
Gas Gathering System:	Lease Name: STATES		
Saltwater Disposal Well - Permit No.:	le l		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	2= SE/4 of 35-6S-21W		
Entire Project: Yes No	County: GRAHAM		
Number of Injection Wells**	Production Zone(s): LKC		
Field Name: PRUITT			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 9449 /	Contact Person: Kevin Butler		
Past Operator's Name & Address: Great Eastern Energy & Development Corp	Phone: (423) 682-1178 RECEIVED KANSAS CORPORATION COMMISSION		
500 West Texas Avenue, Midland, TX 78701	Data: June 15, 2007		
Title: President	SEP 1 8 2007		
Title: President	Signature: CONSERVATION DIVISION		
22070	- TICHIA KE		
New Operator's License No. 33979	Contact Person: Carter Montgomery RECEIVED KANSAS CORPORATION COMMISSION		
New Operator's Name & Address: Clipper Energy LLC	Phone: (214) 220-1080		
3102 Maple Avenue, Suite 450	Oil / Gas Purchaser: Sem Crude AUG 2 3 2007		
Dallas, TX 75201	Date: June 15, 2007 CONSERVATION DIVISION		
Title: President	Signature: WICHITA KS		
	olginators.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	,		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR9-21-07	PRODUCTION SEP 9 4 2007 UIC 9-21-07		
Mail to: Past Operator New Operator	District ————————————————————————————————————		

Must Be Filed For All Wells

KDOR Lease	No.: 136583	***************************************			
* Lease Name:	STATES		* Location: S	35, T6S, R21W	5/2 of sec
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-065-22975 🗸	1200 /Circle	2310 Circle	OIL	PROD
2	15-065-23043	1610. FS./FNL	1940 / FEDFWL	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-manage
 		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Try this lands	
		FSL/FNL	FEL/FWL	THE TAXABLE PARTY.	
 		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-many straightful side in the
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	,	RECEIVED CANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		SEP 1 8 2007
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		NSAS CORPORATION COMMISSION
					AUG 2 3 2007
		FSL/FNL			CONSERVATION DIVISION WICHITA, KS
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.