KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells ***	Effective Date of Transfer: July 1, 2008				
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201163 Lease Name: Elder #1				
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:					
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: Sec. 28 Twp. 31 R. 42 EXW				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County: Morton				
Number of Injection Wells**					
Field Name: Greenwood	Production Zone(s): Topeka				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 33716 Exp. 12/30/07	Contact Person: Ronnie L. Young				
Past Operator's Name & Address: EnerVest Operating, LLC	Phone: 713-495-6530				
1001 Fannin St. Ste 800 Houston, Texas 77002	21,2				
	Date:				
Title: Compliance Supervisor	Signature: Tours L Louing				
New Operator's License No. 338471	Contact Person: Pauc E. Legg				
New Operator's Name & Address: CRUSADER ENERGY	CMC 285-2555 BECEIVED				
4747 Guillardia Parkuay	KANSAS CORPORATION COMMISSIO				
	Oil / Gas Purchaser:				
OKLAHOMA CITY, DK. 73142	Date: 72/1/08 30L 0 / 2006				
Title:	Signature: CONSERVATION DIVISION WICHITA, KS				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.:	permitted by No.:				
Date					
Date:Authorized Signature	Date:				
7 10.10	PRODUCTION JUL 0 8 2008 UIC 7-8-08				
Mail to: Past Operator New Operator	District				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 201163		** Table 1 x 2000 (Marketon)			
* Lease Name:	Elder #1	* Location: SE/4 Sec 20 & NW/4 Sec 21				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2	15-129-20373	4620" Circle	3300' Circle	Gas	Producer	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
101 - 100 MA N. MINIMALAN I - MATE - 100 F 10 1000 F 10 1000 MA		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		•				
		FSL/FNL			RECEIVED	
					ISAS CORPORATION COMMISSIC	
					WICHITA, KS	
		FSL/FNL	FEL/FWL .			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.