## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7-1-2008		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: //9625		
Gas Gathering System:	1 Ali		
Saltwater Disposal Well - Permit No.:	Lease Name: Gasper		
Spot Location: feet from N / S Line	C - SW - NW - NW Sec. 18 Twp. 7 R. 17 E W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	N/2-NW/4		
Entire Project: Yes No	County: Rooks		
Number of Injection Wells**			
Field Name: Riffe	Production Zone(s): Arbuckle		
# Cid. 7 14 10. 0 14 1	Injection Zone(s):		
Side Two must be Completed. KANONS CORPOR	ATION COMMISSION feet from N / S Line of Section		
Surface Pit Permit No.:	ATION COMMISSION feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
WIGHTA	KS CN		
Past Operator's License No. 7076 .	Contact Person: Kenneth Vehige		
Past Operator's Name & Address: Black Diamond Oil, Inc.	Phone: 785-625-5891		
P.O. Box 641, Hays, KS 67601	Date: 7-14-2008		
Title: Owner			
Tide.	Signature:		
22278	OW		
New Operator's License No. 32278 √	Contact Person: Gary Wagner		
New Operator's Name & Address: Tengasco, Inc.	Phone: 785-625-6374		
P.O. Box 458	Oil / Gas Purchaser: Coffeyville		
Hays, KS 67601	Date:7-14-2008		
Title: Production Supervisor	Signature: Sary Wagner		
TIUG.	Signature.		
Acknowledgment of Transfer. The choice request for transfer of injection			
	authorization, surface pit permit # has been ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is asknowledged as the		
	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
	PRODUCTION JUL 2 9 2001 UIC 7:28 -05		
Mail to: Past Operator New Operator	District		

## Side Two

## Must Be Filed For All Wells

KDOR Lease	e No.:					
* Lease Name	: Gasper	*		* Location: <u>Ñ</u>	W/4 of ,	18-7-17W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			/ Type of Well (Oil/Gas/INJ/W	Well Status SW) (PROD/TA'D/Abandoned)
1	<u>15-163-22,019</u> √	990	Circle FSLÆNL 330	Circle FELÆWL	Oil	Producing
		_	FSL/FNL	FEL/FWL		
		<del>.</del>	FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
		-	FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL	-	
		_	FSL/FNL	FEL/FWL	- day	
			FSL/FNL	FEL/FWL		
40.00			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	_ FEL/FWL		
			FSL/FNL	FEL/FWL	1994	
			FSL/FNL	FEL/FWL	K	RECEIVED  ANSAS CORPORATION COMMISSION
			FSL/FNL	FEL/FWL		JUL 23 2008
			FSL/FNL	FEL/FWL		CONSERVATION
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL	-	
			FSL/FNL	FEL/FWL .		
			FSL/FNL	_ FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL	****	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.