

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

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KANSAS CORPORATION COMMISSION

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 5 **
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☒ Saltwater Disposal Well - Permit No.: D-22, 372
Spot Location: 990 feet from ☒ N / ☐ S Line
2310 feet from ☒ E / ☐ W Line
☐ Enhanced Recovery Project Permit No.: _____
Entire Project: ☐ Yes ☐ No
Number of Injection Wells _____ **

Field Name: Riffe

**** Side Two Must Be Completed.**

Effective Date of Transfer: 7-1-2008

OCT 17 2008

KS Dept of Revenue Lease No. 112786

CONSERVATION DIVISION
WICHITA, KS

Lease Name: Griffith

NE Sec. 30 Twp. 7 R. 17 ☐ E ☒ W

Legal Description of Lease: _____

NE/4

County: Rooks

Production Zone(s): Arbuckle

Injection Zone(s): Lower Arbuckle/GW

Surface Pit Permit No.: P00255
(API No. if Drill Pit, WO or Haul)

4290 feet from ☐ N / ☒ S Line of Section

2310 feet from ☒ E / ☐ W Line of Section

Type of Pit: ☒ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 7076

Contact Person: Kenneth Vehige

Past Operator's Name & Address: Black Diamond Oil, Inc.

Phone: 785-625-5891

P.O. Box 641, Hays, KS 67601

Date: 7-14-2008

Title: Owner

Signature: [Signature]

New Operator's License No. 32278

Contact Person: Gary Wagner

New Operator's Name & Address: Tengasco, Inc.

Phone: 785-625-6374

P.O. Box 458

Oil / Gas Purchaser: Coffeyville

Hays, KS 67601

Date: 7-14-2008

Title: Production Supervisor

Signature: [Signature]

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # P00255 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Tengasco, Inc. is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No. D-22, 372. Recommended action: _____

Date: 10-21-08 [Signature]
Authorized Signature

Tengasco Inc. is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: P00255

Date: 10/21/08 [Signature]
Authorized Signature

DISTRICT _____

EPR 10-20-08

PRODUCTION OCT 22 2008

UIC 10-21-08

Mail to: Past Operator 10-21-08

New Operator 10-21-08

District 10-21-08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 17 2008

CONSERVATION DIVISION
WICHITA, KS

KDOR Lease No.: _____

* Lease Name: Griffith

* Location: 30-7-17W, Rooks County

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-163-20935✓	¹⁶⁵⁰ 990 Circle FSL(FNL) 1650 Circle FEL(FWL)	Oil	Producing
2	15-163-21077✓	1650 FSL(FNL) 2310 FEL(FWL)	Oil	Producing
3	15-163-21272✓	330 FSL(FNL) 1650 FEL(FWL)	Oil	Producing
4	15-163-21323	330 FSL(FNL) 330 FEL(FWL)	Oil	Plg'd per CP2/3 Abandoned 9/26/01
5	15-163-21343✓	330 FSL(FNL) 2310 FEL(FWL)	Oil	Producing
6	15-163-21413	330 FSL(FNL) 990 FEL(FWL)	Oil	Plg'd per CP2/3 Abandoned 12/19/01
7	¹⁵⁻¹⁶³⁻²¹⁵⁸⁸⁰⁰⁻⁰¹ D-22,372	990 FSL(FNL) 2310 FEL(FWL)	SW Disposal	AI
8	15-163-21841-00-01	990 FSL(FNL) 1650 FEL(FWL)	Oil	Plg'd - CP2/3 Abandoned 9/5/01
9	15-163-21842	1650 FSL(FNL) 990 FEL(FWL)	Oil	Plg'd - CP2/3 Abandoned 8/30/01
10	15-163-22172✓	990 FSL(FNL) 990 FEL(FWL)	Oil	Producing
11	15-163-22178	2310 FSL(FNL) 330 FEL(FWL)	Oil	Plg'd - CP2/3 Abandoned 12/29/01
12	15-163-22542	990 FSL(FNL) 330 FEL(FWL)	Oil	Plg'd - CP2/3 Abandoned 9/1/01
13	15-163-22543	1650 FSL(FNL) 330 FEL(FWL)	Dry	Plg'd - CP2/3 Abandoned 12/6/01
		FSL/FNL _____ FEL/FWL _____		
		FSL/FNL _____ FEL/FWL _____		
		FSL/FNL _____ FEL/FWL _____		
		FSL/FNL _____ FEL/FWL _____		
		FSL/FNL _____ FEL/FWL _____		
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		FSL/FNL _____ FEL/FWL _____		
		FSL/FNL _____ FEL/FWL _____		

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KANSAS CORPORATION COMMISSION
JUL 23 2008
CONSERVATION DIVISION
WICHITA, KS

*plugged wells not transfer
unless plugged by new op

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

JUL 23 2008

CONSERVATION DIVISION
WICHITA, KS