KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2008		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201924 Lease Name: Hanna #1		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Sec. 32 Twp. 3/ R. 43 TEX. W		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: N W Sec 32		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton		
Number of Injection Wells**	Production Zone(s): Topeka		
Field Name: Greenwood			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33716 Exp. /2/30/07	Contact Person: Ronnie L. Young		
Past Operator's Name & Address: EnerVest Operating, LLC	Phone: 713-495-6530		
1001 Fannin St. Ste 800 Houston, Texas 77002	Date: 7.1.08		
Title:Compliance Supervisor	Signature: Torms L. Loung		
New Operator's License No. 33847	Contact Person: Paul E Legg		
New Operator's Name & Address CRUSAGER ENERGY	\$ (40x) 285-7555		
4747 GAILLARDIA PARKWAY	Phone: RECEIVED		
	Oil / Gas Purchaser: KANSAS CORPORATION COMMISSI		
OKLAHOMA CITY, DK. 73/42	Date: JUL 0 7 2008		
Title: SR VP : CFO	Signature: STADLEMON.		
	CONSERVATION DIVISION		
Acknowledgment of Transfer: The above request for transfer of injection	WICHITA, KS n authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 7-8-08	PRODUCTION JUL 0 8 2008 UIC 7-8-08		
Mail to: Past Operator New Operator	District ————————————————————————————————————		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 201924				
* Lease Name: Hanna #1		* Location: Section 32			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-129-10163/	2970' Circle	2310' Circle	Gas	Producer
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	American A. W. Harris Commission of Commission Commission (Commission Commission Commiss	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Salar recorded attendance 11. January 22. The		FSL/FNL	FEL/FWL		
· ~17. ////		FSL/FNL	FEL/FWL		
AND ASSESSMENT PLANE AND ASSESSMENT ASSESSME		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMIS
		FSL/FNL	FEL/FWL		JUL 0 7 2008
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
COR. 1 AUGUST COMMUNICATION OF THE COMMUNICATION OF		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.