## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7-1-2008				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 18753				
Gas Gathering System:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Saltwater Disposal Well - Permit No.:	Lease Name: Housing Authority				
Spot Location: feet from N / S Line	<u>SESESWSec18</u> Twp7R17EW				
feet from E / W Line	Legal Description of Lease: SW/4				
Enhanced Recovery Project Permit No.:	<u>'</u>				
Entire Project: Yes No	County: Rooks				
Number of Injection Wells**					
Field Name: Riffe	Production Zone(s): Arbuckle				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	foot from NI / O Line of Ocation				
(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section				
T	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Driffing				
Past Operator's License No. 7076,	Contact Person: Kenneth Vehige				
Past Operator's Name & Address: Black Diamond Oil, Inc.	Phone: 785-625-5891				
P.O. Box 641, Hays, KS 67601	Date: 7-14-2008				
- Owner					
Title: Owner	Signature. Kan Do				
	Contact Person: Gary Wagner  Phone: 785-625-6374  Contact Person: Gary Wagner  Language RECEIVED  Contact Person: Gary Wagner  Language RECEIVED  Language RECEIVED				
New Operator's License No. 32278 /	Contact Person: Gary Wagner				
New Operator's Name & Address: Tengasco, Inc.	Phone: 785-625-6374  CONSEDURE TO NO COMMISSIO				
P.O. Box 458	Oil / Gas Purchaser: Coffeyville				
Hays, KS 67601	Phone: 785-625-6374  Oil / Gas Purchaser: Coffeyville  MCHITA, KS  Date: 7-14-2008				
Title: Production Supervisor	el 10				
Title: Production Supervisor	Signature: Yay wagner				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR EPR	PRODUCTION JUL 2 9 2008 UIC 7-28-08				
Mail to: Past Operator New Operator	District				

## Side Two

## Must Be Filed For All Wells

KDOR Lease	No.:		· ·					
* Lease Name	Housing Authority			*	Location: Se	ec. 18	(W) /4/ 3-7-17W, Rooks Co	unty
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-163-21925/	332 2310	Circle FSL(FNL)	2485	Circle FELFWL	Oil		Producing
			_ FSL/FNL		_ FEL/FWL			
		_	_ FSL/FNL		_ FEL/FWL			
			_ FSL/FNL		_ FEL/FWL			
		-	_ FSL/FNL		_ FEL/FWL			
			_ FSL/FNL	***	_ FEL/FWL		No.	
		-	_ FSL/FNL		_ FEL/FWL			
			_ FSL/FNL		_ FEL/FWL		- VAR-FARM	
			_ FSL/FNL		_ FEL/FWL			
			_ FSL/FNL		_ FEL/FWL			
			_FSL/FNL		_ FEL/FWL			
			- FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			
			_FSL/FNL		_ FEL/FWL		KANSAS	RECEIVED
			FSL/FNL		FEL/FWL			CORPORATION COMMISSION
			_FSL/FNL		FEL/FWL			- 23 200o
		- 1860 A.A.	_ FSL/FNL		FEL/FWL			ERVATION DIVISION WICHITA, KS
			FSL/FNL		FEL/FWL			
			_FSL/FNL		FEL/FWL			
-		* · · · · · · · · · · · · · · · · · · ·	. FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			
			FSL/FNL	-	FEL/FWL			Control Market and
		-	FSL/FNL		FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.