KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7-1-2008			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 16583			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: Hutton			
Spot Location: feet from N / S Line	——-——- Sec. 19 Twp. 7 R. 17 ✓ E W			
feet from E / W Line	Legal Description of Lease: SW-SW, N/2-SW, S/2-S/2-NW less			
Enhanced Recovery Project Permit No.:	tract in Sec. 19-7-17 County: Rooks			
Entire Project: Yes No				
Number of Injection Wells**				
Field Name: Riffe	Production Zone(s): Arbuckle			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 7076/	Contact Person: Kenneth Vehige			
Past Operator's Name & Address: Black Diamond Oil, Inc.	Phone: 785-625-5891			
P.O. Box 641, Hays, KS 67601	Date:			
0	— / //			
Title: Owner	Signature: MASCONECEU			
	Contact Person: Gary Wagner Contact Person: Gary Wagner Contact Person: Gary Wagner Contact Person: Gary Wagner Contact Person: Gary Wagner			
New Operator's License No. 32278	Contact Person: Gary Wagner			
New Operator's Name & Address: Tengasco, Inc.	Phone: 785-625-6374 CONSESS. 3 2008			
P.O. Box 458	Phone: 785-625-6374 Oil / Gas Purchaser: Coffeyville CONSERVATION DIVISION WICHITA, KS			
Hays, KS 67601	Date: _7-14-2008			
Title: Production Supervisor	Signature: Says Wagner			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
	permitted by No.:			
Date:	Date:			
Authorized Signature	Date: Authorized Signature			
DISTRICT EPR 7-25-08	PRODUCTION JUL 2 9 2008 UIC 7-28-08			
	PRODUCTION JUL 2 9 2008 UIC 7-28-08			

Side Two

Must Be Filed For All Wells

* Lease Name	Hutton		*	Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	15-163-21487	330 Circle	990	Circle _ FEL/FWI	Oil	Pla'd per CP23 Abandoned 8-19-88
A-2	15-163-21684 /	2310 FSL FNL	2310		Oil	Producing
2	15-163-21508 🗸	2310 FSL)FNL	1650	_ FELÆWI)	Oil	Producing
4	15-163-22156	2640 ESL/FNL	2310		Oil	Producing
.5	15-163-22238	2310 FSLIFNL		_ FELÆWL)	Dry Hole	Plg'd per-CD23 Abandoned/2-3/83
		FSL/FNL		_ FEL/FWL		-
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
	****	FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL	KAN	PSAS CORPORATION COMMISSION
		FSL/FNL		_ FEL/FWL		JUL 22
		FSL/FNL		_ FEL/FWL		ONSEP14- 2008
		FSL/FNL		_ FEL/FWL		WICHITA, KS
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL	41	
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL	FAAL.	· · · · · · · · · · · · · · · · · · ·
		FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.