KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: 7-1-2008		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 124303		
Gas Gathering System:	.MB		
Saltwater Disposal Well - Permit No.:	Lease Name: KU		
Spot Location: feet from N / S Line	<u>W/2</u> - <u>SE</u> Sec. <u>25</u> Twp. <u>7</u> R. <u>18</u> ☐ E ✓ W		
feet from E / W Line	Legal Description of Lease: W/2 SE Sec. 25-7-18		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Rooks		
Number of Injection Wells**			
Field Name: Riffe	Production Zone(s): LKC, Kansas City, Arbuckle		
	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Dity	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 7076	Contact Person: Kenneth Vehige		
Past Operator's Name & Address: Black Diamond Oil, Inc.	Phone:		
P.O. Box 641, Hays, KS 67601	Date: 7-14-2008		
	Date: 14 2000		
Title: Owner	Signature:		
New Operator's License No. 32278	Contact Person: Gary Wagner		
New Operator's Name & Address: Tengasco, Inc.	Phone: 785-625-6374		
P.O. Box 458	Phone: 785-625-6374 Oil / Gas Purchaser: Coffeyville		
Hays, KS 67601	23 2000		
	ONSERVATION .		
Title: Production Supervisor	Signature: Yay Wagner WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:			
. Recommended action.	permitted by No.:		
Deter	D. D. C.		
Date: Authorized Signature	Date:		
DISTRICT EPR 7.45-08	PRODUCTION JUL 2 9 2008 UIC 7.28-08		
Mail to: Past Operator New Operator	District —		

Side Two

Must Be Filed For All Wells

* Lease Name: KU			* Location: W/2-SE Sec. 25-7-18				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15-163-22851 /	2310 Circle	1650 Circle	Oil	Producing		
2	15-163-23087 🗸	2310 (FSL)/FNL	2310 FEDFWL	Oil	Produçing		
3	15-163-23122	1650 FSI/FNL		- // /	Abandoned Per CP2		
		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	KANSAS	RECEIVED CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL	J	UL 23 2008		
		FSL/FNL		CONS			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
***************************************		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.