KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7-1-2008				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 13547				
Gas Gathering System:	· MR				
Saltwater Disposal Well - Permit No.:	Lease Name: KU Endowment A				
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease: SE/4 NW/4 & N/2 SW/4 Sec. 30-7-17				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County: Rooks				
Number of Injection Wells**					
Field Name: Riffe	Production Zone(s): Arbuckle				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 7076	Contact Person: Kenneth Vehige				
Past Operator's Name & Address: Black Diamond Oil, Inc.	Phone: 785-625-5891				
P.O. Box 641, Hays, KS 67601	Date: 7-14-2008				
Title: Owner	Signature:				
	RECEN				
New Operator's License No. 32278 /	Contact Person: Gary Wagner KANSAS CORPORATION COMMISSION				
New Operator's Name & Address: Tengasco, Inc.	Phone: 785-625-6374 JUL 2 3 2000				
P.O. Box 458	Oil / Gas Purchaser: Coffeyville CONSERVATION				
Hays, KS 67601	Oil / Gas Purchaser: Coffeyville CONSERVATION DIVISION Date: 7-14-2008 WICHITA, KS				
Title: Production Supervisor	Signature: Hay Wagner				
	authorization, surface pit permit # has been pration Commission. This acknowledgment of transfer pertains to Kansas printerest in the above injection well(s) or pit permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
7 05-10	PRODUCTION JUL 2 9 2008 UIC 7.28-08				
Mail to: Past Operator New Operator	District				

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.:					111.3/.1	sec 30-	7 17. /
* Lease Name	: KU Endowment A	· · · · · · · · · · · · · · · · · · ·		*	Location: <u>W</u>	NW14-	Sec 30 - 25-7-18	1-1 /W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type (Oil/Ga	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-163-21074 🗸	1650	Circle FSL(FNL)	1980	Circle _ FEL(FWL)	Oil		Producing
	-		FSL/FNL		_ FEL/FWL	***		
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL	-		
			FSL/FNL		_ FEL/FWL			
4			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL	1007 1100 1100		
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL	- TOTAL .	KANSAS COI	RECEIVED RPORATION COMMISSION
		_	FSL/FNL		_ FEL/FWL		JUL	- 23 2008
			FSL/FNL		_ FEL/FWL		CONSER	VATION
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL	40.70	***************************************	
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
- 17 A P - 18 A P -			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
		akkuuri	FSL/FNL		_ FEL/FWL			***

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.