KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7-1-2008			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 120854			
Gas Gathering System:	·· u			
Saltwater Disposal Well - Permit No.:	Lease Name: Kope			
Spot Location: feet from N / S Line	<u>NESESW</u> Sec. <u>18</u> Twp. <u>7</u> R. <u>17</u> E V W			
feet from E / W Line	Legal Description of Lease: NE/4 SE/4 SW/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Rooks			
Number of Injection Wells**				
Field Name: Riffe	Production Zone(s): Arbuckle			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
7076 /				
Past Operator's License No. 7076 /	Contact Person: Kenneth Vehige			
Past Operator's Name & Address: Black Diamond Oil, Inc.	Phone: _ ⁷⁸⁵⁻⁶²⁵⁻⁵⁸⁹¹			
P.O. Box 641, Hays, KS 67601	Date: 7-14-2008			
Title: Owner	Signature:			
	Signature of the state of the s			
New Operator's License No. 32278 /	Contact Person: Gary Wagner			
	Contact Ferson.			
New Operator's Name & Address: Tengasco, Inc.	Phone: 785-625-6374			
P.O. Box 458	Contact Person: Gary Wagner Phone: 785-625-6374 Oil / Gas Purchaser: Coffeyville			
Hays, KS 67601	Date: 7-14-2008 CONSERVE			
Title: Production Supervisor	Date: 7-14-2008 Signature: Signature: CONSERVATION DIVISION			
	Constitution of the state of th			
Acknowledgment of Transfer. The above request for transfer of injection	authorization, surface pit permit # has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	· ·			
The second secon	The state of the s			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by				
	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
71500	1111 9 0 2000 7 207 007			
DISTRICT	PRODUCTION UIC 1,28,08 UIC District			

Side Two

Must Be Filed For All Wells

* Lease Name	: Kope		* Location: N	E/4 SE/4 SW/4 Sec. 18-	7-17, Rooks County
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-163-22279 /	990 Circle	2321 Circle	Oil	Producing
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
0.400		FSL/FNL	FEL/FWL		
				KANSAS C	RECEIVED ORPORATION COMMISSION
			FEL/FWL	JU	IL 23 2008
				CONSE	RVATION DIVISION VICHITA, KS
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.