KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	RECEIVED KANSAS CORPORATION COMMISSION
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7-1-2008
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No. 16368 WEONSERVATION DIVISION WICHITA KS
Gas Gathering System:	NS Dept of Revenue Lease No. 17 (4 3 (6)
Saltwater Disposal Well - Permit No.: D-23,829	Lease Name: Liebenau WICHITA, KS
Spot Location: 2310 feet from N / S Line	
feet from 📝 E / W Line	Legal Description of Lease: NE/4 NE/4, W/2 NE/4 Sec. 19-7-17
Enhanced Recovery Project Permit No.:	less tract in NW-NE
Entire Project: Yes No	County: Rooks
Number of Injection Wells**	
Field Name: Riffe	Production Zone(s): Arbuckle
** Side Two Must Be Completed.	Injection Zone(s): Lower Arbuckle/Granite Wash
Surface Pit Permit No.: P01289 (API No. if Drill Pit, WO or Haul) Type of Pit: X Emergency Burn Settling	
Past Operator's License No. 7076	Contact Person: Kenneth Vehige
Past Operator's Name & Address: Black Diamond Oil, Inc.	Phone: 785-625-5891
P.O. Box 641, Hays, KS 67601	
	Date: 7-14-2008
Title: Owner	Signature:
New Operator's License No. 32278 /	Contact Person: Gary Wagner KANSAS CORPORATION COMMISSIN
New Operator's Name & Address: Tengasco, Inc.	Phone: 785-625-6374 JUI 2 2 2
P.O. Box 458	Oil / Cos Burshager: Coffewille
Hays, KS 67601	CONSERVATIO
Title: Production Supervisor	Date: 1-14-2008 WICHITA, KS Signature: Says Clagger
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
Tengasco, Inc is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit Nd.)-23,829 . Recommended action:	permitted by No.:
Date: 10'21-08 Barbaro Montgare Pa	Date: Authorized Signature
DISTRICT EPR 10-20-08	PRODUCTION OCT 2 2 2008 LIIC 10 21-08
	0.21-08 District 10.21-08 4

Must Be Filed For All Wells

OCT 17 2008

KDOR Lease	e No.:	-					CONSERVATION DIVISION	
* Lease Name	Liebenau				Location: N	E/4 NE/4, W/2 NE/4 Sec.	19-7-17 WICHITA, KS	
Well No.	API No. (YR DRLD/PRE '67)	Fo (i.e.	ootage from FSL = Feet	Section Li from Sout	ine h Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-163-21515 /	2310	Circle _ FSL(FNL)	1650	Circle (FEL)FWL	Oil	Producing	
2 -A	15-163-22056-0001	2993 2310	F5L FSLÆNL	2257 2257	FEDFWL	SW Disposal	AI	
3	15-163-21639 [/]	1650	_ FSLÆNL)	1650	(FEL)FWL	Oil	Producing	
4	15-163-21652 /	990	_ FSLÆNL	1650	FEDFWL	Oil	Producing	
5	15-163-21662 🗸	990	_ FSLÆNL)	990	EDFWL	Oil	Producing	
-6	15-163-21713	330	_ FSLÆNI)	1650	FEDFWL	Oil	Plad PerCP2/3 Abandoned/1-5-90	
7	15-163-21710/	330	_ FSLÆNL)	990	_EDFWL	Oil	Producing	
8	15-163-21822 🗸	810	_ FSLÆNL)	430	_(FEL)FWL	Oil	Producing	
9	15-163-22032 J	330	_ FSLÆNL)	330	_(FEL)FWL	Oil	Producing	
10	15-163-22033	1650	_ FSLÆNL)	2310	_(FEI)FWL	Oil	Producing	
44	15-163-21897	1120	_ FSLÆNL)	2190	_(FEL)FWL	Oil	Pla'd PerCPJ3 Abandoned 9/5/90	
12	15-163-23255-0100	1320	_ FSLÆNL)	1650	_ŒDFWL	Oil	Abandoned 8/12/04	
			_ FSL/FNL		_	Dlugged wells no	of transferred unk	
			_ FSL/FNL		FEL/FWL {	olugged by new operator. RECEIVED KANSAS CORPORATION		
		-	_ FSL/FNL		, FEL/FWL	KAN:	RECEIVED SAS CORPORATION COMMISSION	
			_ FSL/FNL		_ FEL/FWL		JUL 23 2008	
***		******	_ FSL/FNL		FEL/FWL		CONSEDUATION	
			_ FSL/FNL		_ FEL/FWL		7.10	
			_ FSL/FNL		_ FEL/FWL			
			_ FSL/FNL		_ FEL/FWL			
			_FSL/FNL		_ FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.