

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1  
April 2004  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

RECEIVED  
KANSAS CORPORATION COMMISSION

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 81 \*\*  
☐ Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*  
☐ Gas Gathering System: \_\_\_\_\_  
☒ Saltwater Disposal Well - Permit No.: D-23,551  
Spot Location: 1650 feet from ☐ N / ☒ S Line  
2310 feet from ☐ E / ☒ W Line  
☐ Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project: ☐ Yes ☐ No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: Riffe

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: 7-1-2008

**OCT 17 2008**

KS Dept of Revenue Lease No.: 119906

Lease Name: Miller

CONSERVATION DIVISION  
WICHITA, KS

E/2 - SW - NW Sec. 18 Twp. 7 R. 17 ☐ E ☒ W

Legal Description of Lease: SE/4 NW/4, NE/4-SW/4, E/2-SW-NW

County: Rooks

Production Zone(s): Arbuckle

Injection Zone(s): Lower Arbuckle/Grinite Wash

Surface Pit Permit No.: P10316 Closed  
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☒ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 7076 /

Contact Person: Kenneth Vehige

Past Operator's Name & Address: Black Diamond Oil, Inc.

Phone: 785-625-5891

P.O. Box 641, Hays, KS 67601

Date: 7-14-2008

Title: Owner

Signature: [Signature]

New Operator's License No. 32278 /

Contact Person: Gary Wagner

New Operator's Name & Address: Tengasco, Inc.

Phone: 785-625-6374

P.O. Box 458

Oil / Gas Purchaser: Coffeyville

Hays, KS 67601

Date: 7-14-2008

Title: Production Supervisor

Signature: [Signature]

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KANSAS CORPORATION COMMISSION

**JUL 23 2008**

CONSERVATION DIVISION  
WICHITA, KS

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Tengasco is acknowledged as the  
new operator and may continue to inject fluids as authorized by  
Permit No. D-23,551. Recommended action: None

Date: 10-21-08 Barbara Montgomery  
Authorized Signature

\_\_\_\_\_ is acknowledged as the  
new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT

EPR

PRODUCTION

**OCT 22 2008**

UIC

Mail to: Past Operator 10-21-08

New Operator 10-21-08

District 10-21-08

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Must Be Filed For All Wells

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: Miller\* Location: SE/4 NW4, NE/4-SW/4, E/2-SW-NW

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-163-22016 ✓	2310	Circle FSL(FNL) 990 Circle FEL(FWL)	Oil	Producing
2	15-163-22017	1650	FSL(FNL) 1650 FEL(FWL)	Oil	Plg'd Per CP2/3 Abandoned 9/26/07
3	15-163-22018	1650	FSL(FNL) 990 FEL(FWL)	Oil	Plg'd Per CP2/3 Abandoned 9/8/00
4	15-163-22164	2310	FSL(FNL) 1650 FEL(FWL)	Oil	Plg'd Per CP2/3 Abandoned 9/7/00
5	15-163-22425 ✓	1650 FSL(FNL) 2310 FEL(FWL)	1650 FSL(FNL) 2970 FEL(FWL) PS Loc	SW Disposal	AI
		FSL/FNL	FEL/FWL	plugged wells not transferred unless plugged by the new operator.	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	RECEIVED KANSAS CORPORATION COMMISSION OCT 17 2008 CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	RECEIVED KANSAS CORPORATION COMMISSION JUL 23 2008 CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.