## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2008		
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 204063		
Gas Gathering System:	Lease Name: USA D-1		
Saltwater Disposal Well - Permit No.:	Sec. 29 Twp 34 R43 EXW		
Spot Location: feet from N / S Line	· · · · · · · · · · · · · · · · · · ·		
feet from E / W Line	Legal Description of Lease: SE/4 Sec 30 & SE/4 SEC 29		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton		
Number of Injection Wells**	Production Zone(s): Topeka		
Field Name: Greenwood	1100000011 20110(3).		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W_Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33716 Exp. 12/30/07	Contact Person: Ronnie L. Young		
Past Operator's Name & Address: EnerVest Operating, LLC	Phone: 713-495-6530		
1001 Fannin St. Ste 800 Houston, Texas 77002	7.402		
	Date:		
Title: Compliance Supervisor	Signature: Terms L Lang		
New Operator's License No	Contact Person: Pau E Legs		
New Operator's Name & Address CRUSADER ENERGY	(40t) 28t-25t		
	KANSAS CORPORATION COM		
4747 GAILLARDIA PARKWAY	Oil / Gas Purchaser:		
OKLANDINA CITY, OKLAHDINA 73/42	Date: 6/27/08 JUL 0 7 2008		
Title: SR VP: CFO	Signature: CONSERVATION DIVISIO WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
Permit No.: Recommended action: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 7-8-08	PRODUCTION JUL 0 8 2008 UIC 7-8-08		
Mail to: Past Operator New Operator	District		

## Side Two

## Must Be Filed For All Wells

KDOR Lease No.: 204063						
* Lease Name: <sub>-</sub>	USA D-1	* Location: SE/4 Sec 30 & SE/4 SEC 29				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA D/Abandoned)	
2	15-129-10583	1320" Circle	1320' Circle FEL FWL	Gas	Producer	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		VALUE AND ADMINISTRAÇÃO AND A SANCIA AND A S	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Name and No. 100.	
	Value 400 (1.1 Married 1971)	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Madellan (All California) Alex Westerney (California) (California)	
		FSL/FNL	FEL/FWL		RECEIVED CANSAS CORPORATION COMMISSIO	
		FSL/FNL	FEL/FWL		JUL 0 7 2008	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
NO V PARAMETERS (1997)		FSL/FNL	FEL/FWL		WICHITA KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.