## RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## OIL & GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMINDING KS

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7-1-90  KS Dept of Revenue Lease No.: 2/8326  Lease Name: Bayless		
Gas Lease: No. of Gas Wells One			
Gas Gathering System: N/a			
Saltwater Disposal Well - Permit No.: n/a			
Spot Location:_330 _ feet from ✓ N / ☐ S Line	ne -ne -nw Sec. 2 Twp. 34 R. 13 ▼E V		
330 feet from    E /    W Line	Legal Description of Lease: nw 1/4 of 2-34s-13e  County: Montgomery  Production Zone(s): Mulky  Injection Zone(s): n/a		
Enhanced Recovery Project Permit No.: n/a			
Entire Project: Yes No  Number of Injection Wells <b>n/a</b> **			
Field Name:			
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
5052 /			
Past Operator's License No. 5953	Contact Person: Andy Park		
of Operator's Name & Address: A.R.&R. Itd	Phone: 620-879-2189		
.02 e 2nd Canev KS	Date: _7-30-07		
Title: President	Signature:		
New Operator's License No. 30093	Contact Person: Andy Park		
New Operator's Name & Address: 102 e 2nd	Phone: 620-879-2189		
Canev KS			
_	Oil / Gas Purchaser: Quest Energy		
- Dronidous	Date:_7-30-07		
Title: President	Signature: Find Jack		
Acknowledgment of Transfer: The above request for transfer of injection			
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	•		
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit		
, Nocommonded action.	permitted by No.:		
/e:	Date:		
Authorized Signature	Date:		
DISTRICTEPR8-28-07F	PRODUCTION AUG 29 2007 UIC 8.28.07		
Mail to: Past Operator New Operator	B		

## Must Be Filed For All Wells

JUL 3 1 2007

KDOR Leas	e No :				2007
ease Name		rouk#1)	Location: N	W 1/4 of 2-34s-13e	CONSERVATION DIVISION WICHITA, KS
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
#1	15-125-29173 🗸	330 Circle	2970 Circle	gas	producing
		FSL/FNL	_ FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
·					
-177					
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**************************************		FOLTINE _	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one