

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUL 23 2007

Form T-1  
April 2004

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form must be Typed  
Form must be Signed  
Blanks must be Filled

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 22 \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_
- Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: E-22,297
- Entire Project:  Yes  No
- Number of Injection Wells 7 \*\*

Field Name: Paola - Rantoul

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: 7/3/07

KS Dept of Revenue Lease No.: 100558

Lease Name: Blunk

\_\_\_\_\_ SE Sec. 18 Twp. 17 R. 21  E  W

Legal Description of Lease: 18-17-21 E

Exhibit A attached

County: Franklin

Production Zone(s): Squirrell

Injection Zone(s): Squirrell

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling <sup>or</sup>

Past Operator's License No. 31002 ✓

Contact Person: James O. Guinotte

Past Operator's Name & Address: Kelly Co. L.C.  
P.O. Box 412, Osawatomie, KS. 66064

Phone: 620-432-4545

Title: Partner

Date: 7/13/07

Signature: James O. Guinotte

New Operator's License No. 33973 ✓

Contact Person: Timothy P. Guinotte

New Operator's Name & Address: Guinotte Co. L.L.C.  
1526 South Willow Street, Ottawa, KS. 66067

Phone: 785-229-2653

Title: Manager

Oil / Gas Purchaser: Kelly Maclaskey Oil Field Ser.

Date: 7/17/07

Signature: Tim P. Guinotte

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Guinotte Co., LLC is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No. E-22,297. Recommended action: \_\_\_\_\_

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: \_\_\_\_\_

Date: 9-19-07 Barbara M. Johnson  
Authorized Signature

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT _____	EPR <u>9-17-07</u>	PRODUCTION <u>SEP 20 2007</u>	UIC <u>9-19-07</u>
Mail to: Past Operator <u>9-19-07</u>	New Operator <u>9-19-07</u>	District <u>3</u>	<u>9-19-07</u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MUST BE FILED FOR ALL WELLS

SIDE 2

\*LEASE NAME

Blank

\*LOCATION

Topkins Oil

WELL NO.

API NO.  
(YR DRLD/PRE 167)

FOOTAGE FROM SECTION LINE  
(i.e. FSL=Feet from South Line)

TYPE OF WELL  
(OIL/GAS/  
INJECT/W)

WELL STATUS  
(PROD/ABANDONED)

KANSAS CONSERVATION COMMISSION

CONSERVATION DIVISION

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CONSERVATION DIVISION  
WICHITA, KS

WELL NO.	API NO. (YR DRLD/PRE 167)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)	TYPE OF WELL (OIL/GAS/ INJECT/W)	WELL STATUS (PROD/ABANDONED)
✓ 10-2	15-059-24 1181 ✓	1520' FSL/FNL 1880' FEL/FWL	Oil	Prod
✓ 10-1	15-059-20 444 ✓	2220' FSL/FNL 1940' FEL/FWL	Oil	Prod
✓ 10-2	15-059-20 658 ✓	1320' FSL/FNL 170' FEL/FWL	Oil	Prod
✓ 10-3	15-059-20 343 ✓	815' FSL/FNL 140' FEL/FWL	Oil	Prod
✓ 10-4	15-059-20 374 ✓	3080' FSL/FNL 2200' FEL/FWL	Oil	Prod
✓ 10-5	15-059-20 325 ✓	2490' FSL/FNL 3220' FEL/FWL	Oil	Prod
✓ 10-6	15-059-20 328 ✓	2140' FSL/FNL 900' FEL/FWL	Oil	Prod
✓ 10-7	15-059-20 329 ✓	3480' FSL/FNL 2140' FEL/FWL	Oil	Prod
✓ 1	15-059 19990 ✓	2810' FSL/FNL 330' FEL/FWL	Oil	Prod
		FSL/FNL _____ FEL/FWL _____		
		FSL/FNL _____ FEL/FWL _____		
		FSL/FNL _____ FEL/FWL _____		
		FSL/FNL _____ FEL/FWL _____		

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CONSERVATION DIVISION  
WICHITA, KS  
JUL 23 2007

MUST BE FILED FOR ALL WELLS

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\*LEASE NAME Brock \*LOCATION Lawrence Co. KS SE 1/4 18-17-21E

Lease - Law East + West of  
Run the East 1/4 of  
18-17-21E - 253 Acres ±

WELL NO.	APIL NO. (YR DRLD/PRE '67)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)	TYPE OF WELL (OIL/GAS INJ/MSW)	WELL STATUS (PROD/TAB'D. ABANDONED)
✓ 1-A	15-059-20355 ✓ <i>Mount 500 1320'</i>	2500' FSL/FNL 2500' FEI/FWL <i>Circle 2500' FSL 2500' FEI</i>	Oil	Prod
✓ 2	15-059-20312 ✓	615' FSL/FNL 410' FEI/FWL	Oil	Prod
✓ 3	15-059-20313 ✓	1250' FSL/FNL 925' FEI/FWL	Oil	Prod
✓ 4	15-059-20314 ✓	1800' FSL/FNL 1040' FEI/FWL	Oil	Prod
✓ 5	15-059-20315 ✓	1825' FSL/FNL 1440' FEI/FWL	Oil	Prod
✓ 6	15-059-20328 ✓	1890' FSL/FNL 910' FEI/FWL	Oil	Prod
✓ 7	15-059-20329 ✓	550' FSL/FNL 500' FEI/FWL	Oil	Prod
✓ 9	15-059-20331 ✓	75' FSL/FNL 1000' FEI/FWL	Oil	Prod
✓ 11	15-059-20429 ✓	2090' FSL/FNL 2145' FEI/FWL	Oil	Prod
✓ 13	15-059-20529 ✓	2850' FSL/FNL 2430' FEI/FWL	Oil	Prod
✓ 15	15-059-20410 ✓	2850' FSL/FNL 520' FEI/FWL	Oil	Prod
✓ 16	15-059-20815 ✓	3150' FSL/FNL 2430' FEI/FWL	Oil	Prod
✓ 17	15-059-20816 ✓	3150' FSL/FNL 2000' FEI/FWL	Oil	Prod

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SCANNED

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APR 23 2007  
CONSERVATION DIVISION  
WICHITA, KS

**EXHIBIT "A"**

To Assignment of Oil and Gas Lease, Financing Statement, Security Agreement and Mortgage on Oil and Gas Property dated the 28th day of March, 2001, between Kelly Company, Inc. and Kenneth R. Johnson, Inc., John W. McQueeney and Michael J. McQueeney.

(1) Blunk Lease:

Dated: January 28, 1969

Lessor: W. K. Blunk

Lessee: Hughes Bros. Drilling Co.

Recorded: Book 72 at page 301

Legal: All land East and North of the Marais Des Cygnes River in the East three-quarters (3/4) of Section Eighteen (18), Township Seventeen (17) South, Range Twenty-one (21) East, containing 258 acres, more or less, Franklin County, Kansas.

Working Interest: 2/3 of 7/8 (.5468750 N.R.I.)

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KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION  
WICHITA, KS

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BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

BEFORE COMMISSIONERS: MICHAEL LENNEN, CHAIRMAN  
RICHARD C. (PETE) LOUX  
PHILLIP R. DICK

IN THE MATTER OF THE APPLICATION OF REED )  
OIL COMPANY FOR AN ORDER APPROVING THE )  
REPRESSURING WITH SALT WATER AND WATER )  
FLOOD INTO ITS WELL No. W-1 DESCRIBED IN )  
PARAGRAPH (3) WHICH IS ON ITS BLUNK LEASE, )  
COVERING THE SE/4 AND S/2 NE/4 OF SECTION )  
18, TOWNSHIP 17 SOUTH, RANGE 21 EAST )

DOCKET NO. CR-98320 KCC  
C-22,297 KDHE

LICENSE NO. 5051

CONSERVATION DIVISION

IN THE )  
PAOLA-RANTOUL FIELD )  
IN )  
FRANKLIN COUNTY, KANSAS )

APPROVING:  
REPRESSURING WITH SALT WATER

O R D E R

THE ABOVE-ENTITLED MATTER COMES ON FOR CONSIDERATION BY THE STATE CORPORATION COMMISSION. BEING FULLY ADVISED IN THE PREMISES, AND HAVING GIVEN DUE CONSIDERATION TO THE COMMISSION FILES, AND TO THE ENTIRE RECORD HEREIN, THE COMMISSION FINDS AND CONCLUDES:

- (1) THAT THE PLAT MAP SHOWS THE PROPOSED REPRESSURING WELL TO BE LOCATED IN THE PAOLA-RANTOUL FIELD;
- (2) THAT IT IS DESIRED TO REPRESSURE THE SQUIRREL FORMATION WITH PERFORMATIONS FROM A DEPTH OF APPROXIMATELY 514 FEET TO A BOTTOM DEPTH OF APPROXIMATELY 525 FEET;
- (3) THAT IT IS DESIRED TO REPRESSURE WELL No. W-1 LOCATED 420 FEET FROM THE NORTH LINE AND 900 FEET FROM THE WEST LINE OF THE NW/4 SE/4 OF SECTION 18, TOWNSHIP 17 SOUTH, RANGE 21 EAST IN FRANKLIN COUNTY, KANSAS, AND ANY WELL OR WELLS ON, OR THAT MAY BE DRILLED ON, THE LEASE DESCRIBED IN THE CAPTION OF THIS ORDER;
- (4) THAT SURFACE ELEVATION OF THE REPRESSURING WELL IS 875 FEET.
- (5) THAT A COMPLETE LOG OF THE REPRESSURING WELL HAS BEEN FILED WITH THE APPLICATION;
- (6) THAT COMPLETE CASING INFORMATION AS REQUIRED UNDER RULE 82-3-402 IS AS FOLLOWS:

SIZE	SEAT DEPTH	CEMENTED OR MUDDED	SACKS CEMENT USED
7"	62'	CEMENTED	5
4 1/2"	514'	CEMENTED	65

2" TUBING WITH BAKER PACKER SET AT 470 FEET