

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004

Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 10 **
 Gas Lease: No. of Gas Wells _____ **
 Gas Gathering System: _____
 Saltwater Disposal Well - Permit No.: _____

Spot Location: _____ feet from N / S Line
 _____ feet from E / W Line

Enhanced Recovery Project Permit No.: E 24841
 Entire Project: Yes No
 Number of Injection Wells 1 **
 Field Name: Humboldt Change
 ** Side Two Must Be Completed.

Effective Date of Transfer: 7-10-02

KS Dept of Revenue Lease No.: 121125 VMB
 Lease Name: Ricker son

Sec. 12 Twp. 27 R. 18 L E W

Legal Description of Lease: NE - SE of 12-27-18E

County: Neosho

Production Zone(s): Bartlesville

Injection Zone(s): Cattleman

Surface Pit Permit No.: _____
 (API No. if Drill Pit, WO or Haul)

feet from N / S Line of Section

feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 32683

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Premium well Service

Date: _____

Title: _____

Signature: See attached

New Operator's License No. 32595

Contact Person: Michael S Brown

New Operator's Name & Address: MSG Resources Inc

Phone: 620-365-7247 6203650638

RECEIVED
975 1400SP

Oil / Gas Purchaser: CMT

Iola, KS

Date: 7-10-02

Title: Owner

Signature: Michael S Brown

CONSERVATION DIVISION
WICHITA, KS

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

MSG Resources, Inc is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No. E-24,841. Recommended action: U3C's
due 2002-06/MIT due 8-28-07
 Date: 8-27-07 Barbara Montgomery @
 Authorized Signature

is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____

Date: _____

Authorized Signature

DISTRICT	EPR	7-31-07	PRODUCTION	AUG 27 2007	UIC	8-27-07
Mail to: Past Operator	8-27-07	New Operator	8-27-07	District	3	8-27-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease No.: 121125

* Lease Name: Rickerson

* Location: SE/4 12-275-18 E

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

OIL AND GAS LEASE

RECEIVED

OCT 28 2002

KCC WICHITA

• 2002

AGREEMENT Made and entered into the 10th day of July

by and between Mary Sue McAdam

of Premium Well Service Party of the first part, hereafter called lessor (whether one or more) and party of the second part, lessee

WITNESSETH, That the said lessor, for and in consideration of cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinabove contained on the part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said lessee, for the sole and only purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, powers, stations and structures thereon to produce, save and take care of said product, all that certain tract of land situate in the County of

Neosho

NE 1/4 - SE 1/4 -

State of Kansas described as follows, to wit

of Section 12 Township 27S Range 18E and containing .40 acres, more or less

It is agreed that this lease shall remain in force for a term of Two years from this date, and as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect his wells, or other conveyance, the equal one eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor as royalty one-eighth of the proceeds from the sale of gas from each well where gas only is found, for all gas used off the premises, and lessor to have gas free of cost from any such well for all stoves and all inside lights in the principal dwelling house on said land during the same time by lessor making own connections with the well at lessor's own risk and expense.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casing head gas, one eighth (1/8) of the proceeds at the prevailing market rate for the gas used, for the time during which such gas shall be used, said payments to be made monthly.

If no well be commenced on said land on or before the N/A day of 19, this lease shall terminate as to both parties, unless the lessee on or before that date shall pay or tender to the lessor, or to the lessor's credit in the N/A Bank at N/A or its successors, which shall continue as the depository regardless of changes in the ownership of said land, the sum of N/A DOLLARS, which shall operate as a rental and cover the privilege of deferring the commencement of a well for 12 months from said date. In like manner and upon like payments or tenders the commencement of a well may be further deferred for a like period of the same number of months successively. And it is understood and agreed that the consideration first recited herein, the down payment, covers not only the privileges granted to the date when said first rental is payable, as aforesaid, but also the lessee's option of extending that period as aforesaid, and any and all other rights conferred.

Should the first well drilled on the above described land be a dry hole, then, and in that event, if the second well is not commenced on said land within N/A months from the expiration of the last rental period which rental has been paid, this lease shall terminate as to both parties, unless the lessee on or before the expiration of said N/A months shall resume the payment of rentals in the same amount and in the same manner or hereinbefore provided. And it is agreed that upon the resumption of payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operations thereon, except water from wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof, and it is hereby agreed in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payment of said rental.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof.

In Testimony Whereof We Sign, this the 10th day of July

• 2002

Witness

Mary Sue McAdam

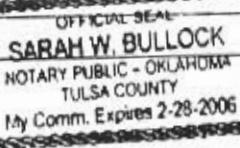
Mary Sue McAdam (SEAL)
Mary Sue McAdam (SEAL)

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2007

CONSERVATION DIVISION

WICHITA KS



SARAH W. BULLOCK
NOTARY PUBLIC - OKLAHOMA
TULSA COUNTY
My Comm. Expires 2-28-2006

