071204_ Bowers_INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT RECEIVED

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells 14 10 2 12001	Effective Date of Transfer: 07/12/04		
Gas Lease: No. of Gas Wells KCC WICHITA	KS Dept of Revenue Lease No.: 15568		
Gas Gathering System:	Logge Name: Bowers		
Saltwater Disposal Well - Permit No.: E- 24-744	E1/2 NE NE Sec. 24 Twp. 24 R. WE W		
Spot Location: feet from N / S Line	Legal Description of Lease: East half of NE of NE		
feet from E / W Line	E a OF NE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Woodson		
Number of Injection Wells**	Production Zone(s): Squirrel sand		
Field Name: Vernon	Injection Zone(s): Squirrel		
** Side Two Must Be Completed.			
Confine Di Damii No	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 7619 EXP. 6 30 04	Contact Person: Fred Gee		
Past Operator's Name & Address: Fred Gee	Phone: (785) 272 8243		
6522 SW 23rd Ct. Topeka, KS. 66614	Date: 07/12/04		
Title: Operator	Signature: Fred 6. Tel		
	RECEIVED		
New Operator's License No. 32079	Contact Person: John Leis KANSAS CORPORATION COMMISSION		
New Operator's Name & Address: John E. Leis	Phone: (620)625-3676 AUG 1 3 2004		
111 E. Mary Yates Center, KS. 66783	Oil / Gas Purchaser: Plains		
	Date: 07/12/04 CONSERVATION DIVISION WICHITA, KS		
Operator	Signature: Police & L		
Title: Operator	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership			
Corporation Commission records only and deed not come y any			
John E. Leis is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: E-24744 . Recommended action: 5 Jun 17	permitted by No.:		
U3C's on Bower I-1 well from '01-'03			
Date: 8/25/04 Byron Bland	Date:		
Authorized Signature 1	4110 2 6 2004		
DISTRICT EPR 8 35 04 Mail to: Past Operator 8 24 0 4 New Operator 8	PRODUCTION AUG 20 2004 UIC 8/25/04		

Must Be Filed For All Wells

* Lease Name: Bowers			* Location: W1/2 /NE /NE					
Wel	l No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1		207-22,754	1500 Circle	165 Circle	Oil	Prod		
2		207-22,851	1155 FSL/(ENL)	485 FELYFWL	每011	Prod		
3		207-22,868-000	1155 FSLIFNE	165 FEL/FWL	SIINJ	InJ		
4		207-22,869	1815 FSLIEND	165 FEI/FWL	Oil	Prod		
5		207-22,931	2145 FSLIFNE	165 FEV/FWL	Oil	Prod		
6		207-24,269	535 FSL(FNL)	165 FEL/FWL	Oil	Prod		
7		207-25,660	165 FSLIFNI	90 FELVEWL	Oil	Prod		
8		207-25,690	835 FSLIFNI	540 FEL FWL	Oil	Prod		
9		207-25,689	495 FSL(FNL)	555 FELYFWL	Oil	Prod		
10		207-25,907	1260 FSM/FNL	525 (FE)/FWL	Oil	Prod		
11		207-25,920	1620 FS (FNI)	525 FEI/FWL	Oil	Prod		
12		207-26,214	1680 FS (FNL)	925 FELIFWL	Oil	Prod		
13		207-26,215	1080 FSI(FNI)	925 FELFWL	Oil	Prod		
. WS	SW	207-25,473	75 FSLENA	100 FELVEWL	WSW	Prod		
	I-1	207-25,470 -000	\sim	20 FELFWL	Ini	Prod		
			FSL/FNL	FEL/FWL				
ENGINEER PARTY COMMAND			FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSION		
			FSL/FNL	FEL/FWL		AUG 1 3 2004		
			FSL/FNL	FEL/FWL	•	CONSERVATION DIVISION		
			FSL/FNL	FEL/FWL		Wichita, ks		
			FSL/FNL	FEL/FWL		RECEIVED		
			FSL/FNL	FEL/FWL		JUL 2 1 2004		
-			FSL/FNL	FEL/FWL		KCC WICHITA		

A separate sheet may be attached if necessary

to K

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.