071204-Robbins.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

RECEIVED			
Check Applicable Boxes:	07/12/04		
JUL Z I Z004	Effective Date of Transfer: 07/12/04		
Gas Lease: No. of Gas Wells** KCC WICHIT	KS Dept of Revenue Lease No.: #4572		
Gas Gautering System.	Lease Name: Robbins		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Legal Description of Lease: SE 1/2 & E 1/4 of 28-25-16		
feet fromE /W Line	Legal Description of Lease.		
Enhanced Recovery Project Permit No.:	Monday		
Entire Project: Yes No	County: Woodson		
Number of Injection Wells**	Production Zone(s): Squirrel		
Field Name: Owl Creek	Injection Zone(s):		
** Side Two Must Be Completed.			
Annual Control of the	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	C C C C C C C C C C C C C C C C C C C		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 7619 Exp. 4 30 04	Contact Person: Fred Gee		
Past Operator's Name & Address: Fred Gee	Phone: (785) 272-8243		
6522 SW 23rd Topeka, KS. 66614	Date: 07/12/04		
Openator	Fred & Suc		
Title: Operator	Signature:		
32079	Contact Person: John Leis		
New Operator's License No. 32079			
New Operator's Name & Address: John Leis	Phone: (620) 625-3676		
111 E Mary	Oil / Gas Purchaser: Plains		
Yates Center, KS. 66783	Date: 07/12/04		
Title: Operator	Signature: Dolan & Lin		
1110.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
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is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
remiik No	permitted by No		
Date	Date:		
Date:	Date:		
DISTRICTEPR_7/31/04	PRODUCTION JUL 2 3 2004 UIC 7-22-04		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

* Lease Name	Pobbins	* Location: 28-25-16			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	207-21,174	300 Circle	300 Circle	Oil	Prod
3	207-21,194	2940 FSL FNL	550 FELFWL	Oil	Prod
4	207-21,197	2040 FSLIFNL	290 FELFWL	Oil	Prod
5	207-21263/	2040 FSL/FNL	230 FELYFWL	Oil	Prod
6	207-21406	1530 FSL/FNL		Oil	Abandoned
7	207-23,860	2520 FSL/FNL	000	Oil	Prod
8	207-24,353	2630 FSL/FNL	306 FEL/FWL	Oil	Abandoned
9	207-24,354	2521 FSL/FNL	635 FEL/FWL	Oil	Prod
1	207-25931/	550 FSL/FNL	790 FEL/FWL	Oil	Prod
2	207-24368/	165 FSLIFNL	1485 FEL/FWL	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	<u>.</u>	JUL 2 1 2004
		FSL/FNL	FEL/FWL		KEC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.