

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1  
April 2004  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Check Applicable Boxes:

☐ Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*  
☒ Gas Lease: No. of Gas Wells 10 \*\*  
☐ Gas Gathering System: \_\_\_\_\_  
☐ Saltwater Disposal Well - Permit No.: D-28,265  
Spot Location: 4290 feet from ☐ N / ☒ S Line  
3035 feet from ☒ E / ☐ W Line  
☐ Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project: ☐ Yes ☐ No  
Number of Injection Wells \_\_\_\_\_ \*\*  
Field Name: East Coffeyville  
**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: 7/15/05  
KS Dept of Revenue Lease No.: 224762 MB  
Lease Name: Midwest Mineral  
\_\_\_\_\_ SE \_\_\_\_\_ NE \_\_\_\_\_ NW Sec. 35 Twp. 34 R. 17 ☒ E ☐ W  
Legal Description of Lease: North Half (N/2) South of Highway  
166 of Section 35-T34S-R17E  
County: Montgomery - Labette  
Production Zone(s): Weir Pitt Coal, Oswego Lime, Red Fork  
Injection Zone(s): Squirrel Sand

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling oe

Past Operator's License No. 32776 ✓  
Past Operator's Name & Address: Peak Energy LLC  
2649 CR 2300 Independence, KS 67301  
Title: Henry E. Boots / mgr.

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section  
\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

Contact Person: Henry Boots  
Phone: 620-289-4603  
Date: 7/15/06  
Signature: H. E. Boots

New Operator's License No. 33228 ✓  
New Operator's Name & Address: SEMINOLE SENORA  
SAND UNIT #1, LLO  
24 MERRITT CR. BELLA VISTA AR. 72715  
Title: MANAGER

Contact Person: MIKE MCCLENNING  
Phone: 620-988-0042 OR 620-948-3729  
Oil / Gas Purchaser: GUEST ENERGY  
Date: 7/15/06  
Signature: Ron Bigham

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CONSERVATION DIVISION  
WICHITA, KS

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Seminole Senora Sand Unit #1 LLC is acknowledged as the  
new operator and may continue to inject fluids as authorized by  
Permit No. D-28265 Recommended action: U3C  
due 2005-06  
Date: 5-2-07 Barbara M. Monty  
Authorized Signature

\_\_\_\_\_ is acknowledged as the  
new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_  
Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR 5-1-07 PRODUCTION MAY 02 2007 UIC 5-2-07  
Mail to: Past Operator 5-2-07 New Operator 5-2-07 District 3 5-2-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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## Must Be Filed For All Wells

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: Midwest Mineral (Frazee) \* Location: N/2 35-34-17 Labette,

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	15-099-22036 ✓	3960' <sup>Circle</sup> FSL/FNL 1495' <sup>Circle</sup> FEL/FWL	Gas	IN
<del>5</del>	<del>15-099-22035</del>	<del>4400' FSL/FNL 1495' FEL/FWL</del>		<del>* Could not find?</del> <del>not drilled?</del>
6	15-099-22034 ✓	3080' FSL/FNL 1055' FEL/FWL	Gas	prod
7	15-099-22065 ✓	2970' FSL/FNL 2674' FEL/FWL	Gas	prod
8	15-099-22066 ✓	3557' FSL/FNL 2778' FEL/FWL	Gas	prod
9	15-099-22067 ✓	3484' FSL/FNL 2216' FEL/FWL	Gas	prod
10	15-099-22068 ✓	4290' FSL/FNL 330' FEL/FWL	Gas	prod
<del>11</del>	<del>15-099-22071</del>	<del>2970' FSL/FNL 3695' FEL/FWL</del>		<del>* Could not find?</del> <del>Not Drilled?</del>
12	15-099-22072 ✓	3630' FSL/FNL 3695' FEL/FWL	Gas	IN surface pipe only
13	15-099-22073 ✓	4290' FSL/FNL 3035' FEL/FWL	SWD Disposal D-28265	AI-
* Midwest Mineral Osborne #2M		FSL/FNL FEL/FWL		
2M	15-099-21965 ✓	3009' FSL/FNL 1495' FEL/FWL	Gas	prod
* Midwest Mineral Osborne #1M		FSL/FNL FEL/FWL		
1M	15-099-21463 ✓	2905' FSL/FNL 2029' FEL/FWL	Gas	prod
		FSL/FNL FEL/FWL		
<del>Osborne</del>	<del>15-099-22033</del>	<del>3740' FSL/FNL 1495' FEL/FWL</del>		<del>* Could not find</del> <del>plugged ???</del> <del>Not Drilled</del>
		FSL/FNL FEL/FWL		
1 WFA	15-099-22928 ✓	3150' FSL/FNL 2112' FEL/FWL	Gas	prod
		FSL/FNL FEL/FWL	* per operator #32776	
		FSL/FNL FEL/FWL	M.A. Boone 4/23/07	
		FSL/FNL FEL/FWL	* 51-07	
		FSL/FNL FEL/FWL		
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A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.