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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/20/06		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135639		
Gas Gathering System:	1 /A P)		
Saltwater Disposal Well - Permit No.:	Lease Name: Stateline		
Spot Location: 1320 feet from ✓ N / ☐ S Line	<u>S/2</u> - <u>SW</u> - <u>NW</u> Sec. <u>15</u> Twp. <u>35</u> R. <u>14</u> E X W		
1320 feet from ☐ E / ✓ W Line	Legal Description of Lease: NW/4 Sec. 15		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Barber		
Number of Injection Wells**	Production Zone(s): Hertha, Mississippi		
Field Name: Aetna gas area			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling			
	J		
Past Operator's License No. 31409	Contact Person: Ceth Loomis		
Past Operator's Name & Address: MM Energy, Inc.	Phone: (405) 463-3355		
PO Box 21904, Oklahoma City, OK 73156	Date: 7/20/06		
Title: Vice President	Signature:		
Title,	Signature:		
New Operator's License No. 6236	Contact Person: Marvin A. Miller		
	<b></b>		
New Operator's Name & Address: M.T.M. Petroleum, Inc.	Phone: 620-532-3794 oe 620-546-3035		
PO Box 82, Spivey, KS 67142	Oil / Gas Purchaser:		
	Date: 07/27/06		
Title: Marvin A. Miller, President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership	·		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Dete:			
Date:	Date:		
DISTRICTEPR11-2-06	PRODUCTION NOV 0 2 2008 UIC 11-2-06		
Mail to: Past Operator New Operator	District		

Side Two

## Must Be Filed For All Wells

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	ease No.:		·		ACC WICHITE
* Lease Name: Stateline		* Location: <u>NW/4 Sec. 15 - 35S - 14W</u>			
Well No	(YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-15	15-077-22678-00-01	2970 FSL 1320 FSL	Circle 1320 FELFWL	DIL/GAS	Prod AX CP-lappro
		FSL/FNL	FEL/FWL _		16-19-06
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
w					
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
• • • • • • • • • • • • • • • • • • • •		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	11 10 10 10 10 10 10 10 10 10 10 10 10 1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.