KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 24, 2006			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 134767			
Gas Gathering System:	Lease Name: Eastin 1A			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	E/2 - SE - SW - SW Sec. 18 Twp. 19S R. 27 EVW			
feet from E / W Line	Legal Description of Lease: SW/4 18-19S-27W			
Enhanced Recovery Project Permit No.:	RECEIVED			
Entire Project: Yes No	I County Lane			
Number of Injection Wells**	Production Zone(s): Lansing KC JUL 2 8 2006			
Field Name: Lucy	LOC MICHITA			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 30550 esp. 11/30/05	Contact Person: George L. Davenport			
Past Operator's Name & Address: Belport Oil, Inc.	Phone: _(918) 584-8989 Ext. 1			
1443 S. Norfolk Tulsa, OK 74120				
	Date: July 24 2006			
Title: President	Signature:			
New Operator's License No. 33809	Contact Person: George L. Davenport			
New Operator's Name & Address: Belport Oil, Inc.	Phone: (918) 584-8989 Ext. 1			
1443 S. Norfolk				
	Oil / Gas Purchaser: NCRA			
Tulsa, OK 74120	Date: July 24, 2006			
Title: President	Signature: July July W			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
·	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	:			
	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Date:			
DISTRICT EPR _//-01-06	PRODUCTION NOV 0 2 2006 UIC 11-2-06			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 134767								
* Lease Name	Eastin 1A		* Lo	cation:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1A		660' Circle	aan	Circle / FELIFWL _	Oil	PROD		
		FSL/FNL		FEL/FWL _				
		FSL/FNL	1	FEL/FWL _				
		FSL/FNL		EL/FWL				
		FSL/FNL	[FEL/FWL				
-		FSL/FNL		FEL/FWL _				
		FSL/FNL	!	EL/FWL	····			
	-	FSL/FNL		EL/FWL				
		FSL/FNL		FEL/FWL _		RECEIVED		
		FSL/FNL		FEL/FWL _		11 2 8 2006		
		FSL/FNL	1	FEL/FWL _		CC WICHITA		
-		FSL/FNL		FEL/FWL _				
		FSL/FNL		EL/FWL				
		FSL/FNL	F	EL/FWL				
		FSL/FNL						
		FSL/FNL						

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.