KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	11.04.000			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 24, 2006			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135450			
Gas Gathering System:	Lease Name: Schauf 1A			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Legal Description of Lease: SW/4 21-19S-27W			
feet from DE / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Lane RECEIVED			
Number of Injection Wells**	Production Zone(s): Lansing KC			
Field Name: Darr-Creek	Injection Zone(s):			
** Side Two Must Be Completed.	Injection Zone(s): KCC WICHITA			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 30550 PAD 11/30/05	Contact Person: George L. Davenport			
Past Operator's Name & Address: Belport Oil, Inc.	Phone: (918) 584-8989 Ext. 1			
1443 S. Norfolk Tulsa, OK 74120	Date: July 24, 2006			
Title: President	Signature: Signature:			
New Operator's License No. 33809	Contact Person: George L. Davenport			
New Operator's Name & Address: Belport Oil, Inc.	Phone: (918) 584-8989 Ext. 1			
1443 S. Norfolk	Oil / Gas Purchaser: NCRA			
	()			
Tulsa, OK 74120	Date: July 24, 2006			
Title: President	Signature: J.			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been			
	pration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
-				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
DISTRICT EPR _//-0/-06	PRODUCTION NOV 0 1 2006 UIC 11-1-06			
Mail to: Past Operator New Operator	District —			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 135450				
	Cobourf 4 A		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1A	15-101-21780 /	660' FSL FNL	330' Circle)Oil	PROD
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		44
		FSL/FNL	FEL/FWL	-	RECEIVED
***************************************		FSL/FNL	FEL/FWL		JUL 2 8 2006
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	·	·
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		FSL/FNL	FEL/FWL	<u> </u>	
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		·
		EQL/ENI	EE1 /EW/		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.