

RECEIVED

SEP 17 2001

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE POND PERMIT

Form T-1

June 2000

Form must be Typed

Form must be Signed

All blanks must be Filled

KCC WICHITA

NOV 30 2001

DOR 205303

Check Applicable Boxes:

- ☐ Oil Lease: No. of Wells _____
- ☒ Gas Lease: No. of Wells 1

** Side Two Must Be Completed.

- ☐ Saltwater Disposal Well - Docket No. _____

Spot Location: _____ feet from N / S Line

_____ feet from E / W Line

- ☐ Enhanced Recovery Project Docket No. _____

Entire Project: ☐ Yes ☐ No

Number of Injection Wells _____

RHODES

Field Name: _____

Effective Date of Transfer: 8-01-01Lease Name: W.A. NEWKIRKNE - SW - SE - _____ Sec. 8 Twp. 33S R. 11 E ☒ WLegal Description of Lease: S/2 of N/2 & S/2 of Sec 8

AUG 08 2001

County: BARBERProduction Zone(s): MISS

Injection Zone(s): _____

Surface Pond Permit # _____

(API # if Drill Pit)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Identify: ☐ Emergency Pit ☐ Burn Pit ☐ Storage Pit ☐ Drill PitPast Operator's License No. 325763TEC Energy CorporationPast Operator's Name & Address: 777 Walker, Suite 2400
Houston, Texas 77002Contact Person: C.E. HackstedtPhone: 713-821-7100Date: 7-25-01Title: V.P. of Production & Engineer

Signature: _____

New Operator's License No. 5003McCoy Petroleum CorporationNew Operator's Name & Address: 453 South Webb Road, Suite 310
Wichita, Kansas 67207Contact Person: Kevin McCoyPhone: 316-636-2737Oil / Gas Purchase: HIGHLAND ENERGYDate: 7-26-01Title: Vice-President

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

Docket # _____ Recommended action: _____

Date: _____

Authorized Signature _____

_____ is acknowledged as the new operator of the above named lease containing the surface pond permitted by # _____

Date: _____

Authorized Signature _____

***LEASE NAME**

***LOCATION** Sec 8 T33S-R11W.

| FOOTAGE FROM SECTION LINE (I.e. FSL=Feet from South Line) | TYPE OF WELL (OIL/GAS INJ/WSW) |
|--|--------------------------------------|
| 0 | |
| 10 | |
| 20 | |
| 30 | |
| 40 | |
| 50 | |
| 60 | |
| 70 | |
| 80 | |
| 90 | |
| 100 | |
| 110 | |
| 120 | |
| 130 | |
| 140 | |
| 150 | |
| 160 | |
| 170 | |
| 180 | |
| 190 | |
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| 310 | |
| 320 | |
| 330 | |
| 340 | |
| 350 | |
| 360 | |
| 370 | |
| 380 | |
| 390 | |
| 400 | |
| 410 | |
| 420 | |
| 430 | |
| 440 | |
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| 460 | |
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| 840 | |
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| 870 | |
| 880 | |
| 890 | |
| 900 | |
| 910 | |
| 920 | |
| 930 | |
| 940 | |
| 950 | |
| 960 | |
| 970 | |
| 980 | |
| 990 | |
| 1000 | |

**WELL STATUS
(PROD/TA'D
ABANDONED)**

990

3630

Circle

FEL/FWL

Gas

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

7M3/733

7M3/733

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

TEL/FWL

TEL/FWL

THE

THE

EL/FWL**EL/FWL**

7M/F/73

7M/F/73

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

***When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.**