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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION AUTHORIZATION OR TRANSFER OF SURFACE POND PERMIT	KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 S MARKET, ROOM 2078 WICHITA, KS 67202
Check Applicable Boxes:	Effective Date of Transfer 8-1-2002
[X]Oil Lease No. of Wells 3	Lease Name
[] Gas Lease No. of Wells **SIDE TWO MUST BE COMPLETED** **COMPLETED**	Legal Description of Lease: SW SE Sec. 12; NW NE Sec. 13 T5S-R22W
5200 2000201	Sec. 12; NW NE Sec. 13 T5S-R22W
feet from E Line Enhanced Recovery Proj Docket No	County Norton
Entire project: Number of injection wells _ **	Production Zone(s) Regan, Lansing
Field Name Densmore	Injection Zone(s)
**************************************	Feet from N Line of Section Feet from E Line of Section Storage Pit Drill Pit
***********	Contact Person: Charles Schmidt
Past Operator's License No. 30931	
Past Operator's Name and Address: Daystar Petroleum, Inc. 1321 W. 93 rd St. North Valley Center, KS 67147	Phone 316-755-3492 Date 6-26-02
Title President	Signature Mullo & Alummu
**************************************	Phone (<u>(918) 481-5573</u>
New Operator's Name and Address: Crimson Resources, LLC	Date 9/4/02
6100 S. Yale, #300 Tulsa, Oklahoma 74136	Oil/Gas Purchaser NCRA
Title Partner Contact Person: Brent A Biggs ***********************************	Signature A. By
acknowledgment of TRANSFER: The above requesting surface pond permit # has been records of the Kansas corporation Commission. Kansas Corporation Commission records only an the above injection well(s) or pond permit.	d does not convey any ownership interest in
is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # . Recommended action	containing the surface pond permitted by #
Date	DateAuthorized signature Form T1 7/97
Authorized signature is acknowledged as the new operatobepof the above named lease EP&R992002 PROD 2002 PROD	175/5

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CHANGE OF THE PARTY OF THE PART	And the second s													3 (Sec 13)	2	1		WELL NO.
								•						15-137-20258	15-137-20163 V	15-137-20117		API NO. (YR DRLD/PRE'67
				1000										4290	330	990		FOOTAG
FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSI/FNI 1650	FSLYFNL 1650		Circle	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South
FEL/FWL	FEL/FWI	TME/TEMT	TMI/THE	TMI/IMI	FEL/FWL	TWE/TEE	TM3/133	TMH/THH	TMI/IMI	FEL/FWL	FEL/FWL	FEL/FWL	TWE/IME	50 FEI/FWL	50 (FEI)/FWL	TWI (FEI) FWI	Circle	LINE South Line)
				0.0)								011	011	Oil		TYPE OF WELL (OIL/GAS
TE NECECCABO				13										Producing	Producing	Producing		WELL STATUS (PROD/TA'D

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease lease covers more than one section please indicate which section each well is located. If a