## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:  Oil Lease: No. of Wells	Effective Date of Transfer:  August 1, 2002  Lease Name:  Sec. 29 Twp. 15S R. 13 FXW  Legal Description of Lease:  S/2 SE/4 NW/4 and NW/4 NE/4  NW/4 and W/2 NNW/4, Sec. 29-15S-13W.  County: Russell  Production Zone(s): Lansing/Kansas City  Injection Zone(s): Tarkio Sands
Surface Pond Permit #(API # If Drill Pit)	feet from N / S Line of Sectionfeet from E / W Line of Section
Identify: Emergency Pit Burn Pit  Past Operator's License No. 5135  Past Operator's Name & Address: John O. Farmer, Inc.  P. O. Box 352; Russell, KS 67665-0352  Title: PResident	Storage Pit Drill Pit  Contact Person: John O. Farmer, III  Phone: (785) 483-3144  Date: October , 2002  Signature: John O. Farmer, III  Contact Person: Starr F. Schlobohm
New Operator's License No. 4952  New Operator's Name & Address: Starr F. Schlobohm  47 Michawanic Road, #3D, Sanbornville, NH  0387203787  Title: Owner/Operator	Phone: (603) 483-9760  Oil / Gas Purchaser: NCRA  Date: October 8, 2002  Signature: The First T. Stilloheling
	authorization, surface pond permit #has been ration Commission. This acknowledgment of transfer pertains to Kansas of interest in the above injection well(s) or pond permit.
Start F. Schlobohm is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # E-24209. Recommended action: Schedulc MIT this year - soon  Date: 5/4/03 Dyn Bland  Authorized Signature	is acknowleged as the new operator of the above named lease containing the surface pond permitted by #  Date:

## SCANNED

## Must Be Filed For All Wells

* Lease Name:	Sellens "F"	Location: 29-15S-13W, Russell Co.				
Well No.	API No. (YR DRLD/PRE '67)		rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
3		2,970 Circle	NI 3,300 FED FWI	Injection	Equipped, but Shut-in.	
		F\$L/F	NLFEL/FWL			
		FSL/F	NL FEL/FWL		· —————	
***************************************		F\$L/FI	NLFEL/FWL			
<del></del>		FSL/FI	NL FEL/FWL			
		FSL/FI	NLFEL/FWL			
		FSL/FI	NLFEL/FWL			
		FSL/Fi	NLFEL/FWL			
		FSL/F1	NLFEL/FWL	-		
		FSL/FN	NL FEL/FWL			
·		FSL/FI	NLFEL/FWL			
		FSL/FN	NL FEL/FWL			
<u> </u>		FSL/FN	NL FEL/FWL			
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<del></del>		F\$L/FN	IL FEL/FWL			
· ·		FSL/FN	ILFEL/FWL			
		FSL/FN	IL FEL/FWL			
· · · · · · · ·		FSL/FN	IL FEL/FWL			
		FSL/FN	ILFEL/FWL			
		F\$L/FN	ILFEL/FWL			
·		FSL/FN	IL FEL/FWL			
<del>_</del>		FSL/FN	ILFEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.