080105_Binger_1_13.pdf

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 1, 2005		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225780		
Gas Gathering System:	Lease Name: Binger 1-13 CE/2SE NE - Sec. 13 Twp. 20S R. 10 EX W		
Saltwater Disposal Well - Permit No.:	CE/2SE NE - Sec. 13 Twp. 20S R. 10 EX W		
Spot Location: 1850 feet from \overline{X} N / $\overline{}$ S Line	1		
$\underline{}$ 330 feet from \underline{X} E / $\underline{}$ W Line	Section 13-20S-10W		
Enhanced Recovery Project Permit No.:	Section 13-20S-10W		
Entire Project: Yes No	County: Rice		
Number of Injection Wells**	Production Zone(s):		
Field Name: Raymond	77-1		
** Side Two Must Be Completed.	<u> </u>		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
22460	Contact Person: IV-11-1 Q T-1-111		
Past Operator's License No. 33460	Contact Person: William C Littrell		
Past Operator's Name & Address: Midnight Hour, LLC	Phone: 580/515-7459		
PO Box 268 Cleo Springs,Ok 73729	Date: 09-19-05		
Title: President	Signature: /////		
· · · · · · · · · · · · · · · · · · ·			
New Operator's License No. 33566	Contact Person: Kurt Strube		
New Operator's Name & Address: Explorer Oil & GAS	, Interior 620-587-3601		
508 West Park Claflin, KS 67525			
	Date: 06/105		
0 - 0			
Title: Co-Owner	Signature: RECEIVED		
	SEP - 1 200%		
Acknowledgment of Transfer: The above request for transfer of injection			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer per in Colonia HITA		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT 10/3/2005 EPR 10/21/2005	PRODUCTION OCT 2 4 2005 UIC 10/24/05		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

KDOR Lease	No.: 225 <u>780</u>				
* Lease Name:	Binger 1-13		* Location:	CE2/SE/NE Sec	tion 13-20S-10W
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
1-13	159-2177800-01	3420 Circle 1850 FS) FNL	Circle 330 FEDFWL	Gas	_Prod
		FSL/FNL	FEL/FWL		
	14	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	4.74	FSL/FNL	FEL/FWL	N. T. C.	RECEIVED
		FSL/FNL	FEL/FWL		SEP - 1 2005
		F\$L/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	W	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
187		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.