## RECEIVED KANSAS CORPORATION COMMISSION

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

JAN 3 1 2008

WICHITA, KS

## REQUEST FOR CHANGE OF OPERATOR CONSERVATION DIVISION PRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

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Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: -67701707 811/07
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208520
Gas Gathering System:	1
Saltwater Disposal Well - Permit No.:	Lease Name: CULLISON
Spot Location: feet from N / S Line	Sec. 2 Twp. T31S R. 35 EVV
feet from E / W Line	Legal Description of Lease: 2 - 31-35 W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: STEVENS
Number of Injection Wells**	
Field Name: PANOMA	Production Zone(s): PANOMA KANSAS CORPORATION COMMISSI
** Side Two Must Be Completed.	Injection Zone(s): NOV 0 1 2007
Olde 1410 Must be Completed.	CONSERVATION DIVISION
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5089 6/30/07	Contact Person: DARRELL DUNCAN
Past Operator's Name & Address: LEBOSQUET, JOHN W.	Phone:
125 N. MARKET ST., SUITE 1130 WICHITA KS, 67202	
ACENT	Date: 10/31/07 Signature: 1/4948/W/Wassur
Title: AGENT	Signature:
22088 /	ANOUATI MODE ON THE
New Operator's License No. 33988 /	Contact Person: MICHAEL HOLLOWELL
New Operator's Name & Address: LEBOSQUET GAS OPERATIONS LLC	Phone: 316-264-6722
535 S. EMPORIA ST., SUITE 103	Oil / Gas Purchaser: ONEOK MIDSTREAM GAS SUPPLY, LLC.
WICHITA, KS 67202	Date: 10/31/07
Title: AGENT	Signature: Mules With Fullmel
Title:	Signature: Water Authority
Acknowledgment of Transfer. The above request for transfer of injection	authorization, surface pit permit # has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
on portain commission research only and account convey any ownership	r interest in the above injection well(s) or pit permit.
is acknowleged as the	
•	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date:
	Authorized Signature
At the Board of the Control of the C	PRODUCTION FEB. 0 4 2008 UIC /-31-08
New Operator	District

## Must Be Filed For All Wells

	No.: 208520						
* Lease Name: _	CULLISON	* Location: SEC. 2 - T31S - R35W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone	
1	15-189-20479	3960 Circle	<sub>NL</sub> 3960	Circle	GAS	PROD	
		FSL/FI	NL	FEL/FWL _			
		FSL/FI	NL	FEL/FWL _			
		FSL/FI	NL	FEL/FWL _			
		FSL/FN	NL	FEL/FWL			
<del></del>		FSL/FN	NL	FEL/FWL _			
		FSL/FN	NL	FEL/FWL _	REC KANSAS CORPO	EIVED RATION COMMISSION	
					JAN		
					CONSERV	ATION DIVISION	
					Wic	CHITA, KS	
					D.C.	CEIVED	
					KANSAS CORP	ORATION COMMISSION	
					NOV	0 1 2007	
		FSL/FN			CONSE	RVATION DIVISION VICHITA, KS	
		FSL/FN					
		FSL/FNI	L	FEL/FWL			
		FSL/FNI	L	FEL/FWL			
		FSL/FNI		FEL/FWL			
		FSL/FNL	-	FEL/FWL			
		FSL/FNL		FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.