## RECEIVED KANSAS CORPORATION COMMISSION

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## JAN 3 1 2008 REQUEST FOR CHANGE OF OPERATOR CONSERVATION DIVISION TRANSFER OF INJECTION OR SURFACE PIT PERMIT WICHITA, KS

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 07/01/07 3/1/07		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225704		
Gas Gathering System:	Lease Name: JW SMITH #26-2		
Saltwater Disposal Well - Permit No.:	26		
Spot Location: feet from N / S Line	<u>E/2</u> Sec. 2/ Twp. <u>T30S</u> R. <u>34</u> □ E ✓ W		
feet from E / W Line	Legal Description of Lease: 26-30S-34W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: HASKELL		
Number of Injection Wells**	Production Zone(s): CHASE		
Field Name: HUGOTON			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling			
	KANSAS CORPORATION COMMISSION		
Past Operator's License No. 5089 Up 6/30/07	Contact Person: DARRELL W. DUNCAN NOV 0 1 2007		
Past Operator's Name & Address: LEBOSQUET, JOHN W.	Phone: 316-264-6722		
125 N. MARKET ST.M SUITE 1130 WICHITA, KS 67202	Date: 10/31/07 CONSERVATION DIVISION WICHITA KS		
Title: AGENT	Signature: Dunell W. Minimo		
	Contact Person: MICHAEL D. HOLLOWELL		
New Operator's License No. 33988 /			
New Operator's Name & Address: LEBOSQUET GAS OPERATIONS, LLC	Phone: 316-264-6722		
535 S. EMPORIA ST., SUITE 103	Oil / Gas Purchaser: ONEOK MIDSTREAM GAS SUPPLY, LLC		
WICHITA, KS 67202	Date: 10 31 07		
Title: AGENT	Signature: Muli 16 Hallimell		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
- ,	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	· ·		
is acknowleged as the	is calcoculated as the		
	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION FEB 0 4 2008 UIC 1-31-08		
Mail to: Past Operator New Operator	District		

## Must Be Filed For All Wells

KDOR Lease	No.: 225704	711-71	<del></del>			
* Lease Name: -	JW SMITH #26-2		* Location:	<del>E/2 SEC 27 30S 34W</del> &	S/2 SEC 26-30S-34W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
26-2	15-081-21239 🗸	1320 Circle	2640 Circle	L GAS	PROD	
		FSL/FNL	FEL/FWI	L		
		FSL/FNL	FEL/FWI	L		
<del></del>		FSL/FNL	FEL/FWI	<u> </u>		
		FSL/FNL	FEL/FWL	L		
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWL	L	***	
		FSL/FNL	FEL/FWI	RE(	CEIVED RATION COMMISSION	
		FSL/FNL	FEL/FWL	- JAN	3 <b>1 2008</b>	
		FSL/FNL	FEL/FWL	CONSERV	CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	<u> </u>		
<del></del> . ,		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KANSAS	RECEIVED CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		10V 0 1 2007	
		FSL/FNL	FEL/FWL	CO	NSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL		·	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.