

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 1 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: 550 feet from ☒ N / ☐ S Line
- 550 feet from ☐ E / ☒ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Enterprise NE

**** Side Two Must Be Completed.**

Effective Date of Transfer: 8-1-2008

KS Dept of Revenue Lease No.: 219243 *MB*

Lease Name: Walton B

 - - NW - NW Sec. 36 Twp. 33 R. 3 ☒ E ☐ W

Legal Description of Lease: NW 1/4 sec. 36-33s-3e

County: Cowley

Production Zone(s): Perry Gas

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☒ Drilling

Past Operator's License No. 5558 ✓
Dawson-Markwell
Past Operator's Name & Address: P.O. Box 2446
Oklahoma City, OK. 73101
Title: VP

Contact Person: Tripp Markwell

Phone: 405-232-0418

Date: 8-18-2008

Signature: Tripp Markwell

New Operator's License No. 34121 ✓
CEC Operations LLC
New Operator's Name & Address: Crown Energy Conser-
vatants, 800 Main Place Suite 303
Winfield Kansas 67156

Contact Person: _____

Phone: 620-221-0700

Oil / Gas Purchaser: Nat-Gas

Date: _____

*Signature: _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 16 2008

CONSERVATION DIVISION
WICHITA, KS

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____
Date: _____

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____.
Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR 10-28-08 PRODUCTION OCT 29 2008 UIC 10-29-08
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

080108 WALTON B.PIT

* Lease Name: Walton B * Location: NW 1/4 sec.36-33s-3e

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SEP 16 2008
CONSERVATION DIVISION
WICHITA, KS

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.