KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE POND PERMIT

DC 001097			
Check Applicable Boxes: Ro. of Wells R 2/62/68/	Effective Date of Transfer: August 2, 2001		
	Lease Name: Evans		
Gas Lease: No. of Wells 2 **	Lease Maille.		
** Side Two Must Be Completed.	Sec. 2 Twp. 31S R. 40 E		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: Sec. 2-T31S-R40W		
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Docket No	Madaii		
Entire Project: Yes No	County: Morton		
Number of Injection Wells**	Production Zone(s): Chase & Council Grove		
Field Name: Hugoton & Panoma	Injection Zone(s): None		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	المبيار		
Identify: Emergency Pit Burn Pit	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32824 /	Contact Person: Wayne King		
Past Operator's Name & Address: Barrett Resources Corporation	Phone: 620-355-7838		
P.O. Box 383 Lakin, KS. 67860			
	Date: August 30, 2001		
Title: District Manager	Signature: Utime K-		
New Operator's License No. 32909	Contact Person: Don K. Wilken		
New Operator's Name & Address:	Phone: 620-355-7838		
Williams Production RMT Company	Oil / Gas Purchaser: Oneok		
P.O. Box 383 Lakin, KS. 67860			
	Date: August 30, 2001 SEP 13 2001		
Title: Engineering Technician	Signature: Nation K. Nation		
	MCC WICHITA		
Acknowledgment of Transfer: The above request for transfer of injection	authorization curfoce pend permit #		
	authorization, surface pond permit # has been pration Commission. This acknowledgment of transfer pertains to Kansa		
Corporation Commission records only and does not convey any ownership			
	p interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface por		
Docket # Recommended action:			
Recommended action:	permitted by #		
Date:	D. to		
Authorized Signature	Date:		
968/01 PROD G i 760 UIC 1961	Authorized Signature		



Side Two

Must Be Filed For All Wells

* Lease Name:	Evans	Location: Section 2-T31S-R40W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-129-00517- 1954	2490 Circle	2490 Circle	Gas	Prod
1-2	15-129-20920	1250 FSL FNL	1250 FELFWL	Gas	Prod
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		, -
		FSL/FNL	FEL/FWL		
		F6L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·····
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.