KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

DOR 202420 (14)			
Check Applicable Boxes:	Effective Date of Transfer: August 2, 2001		
Oil Lease: No. of Wells 9/09/07 (14-1)			
Gas Lease: No. of Wells 3 207936 (14-5)	Lease Name: Lee		
** Side Two Must Be Completed.			
Saltwater Disposai Well - Docket No.			
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Docket No.			
Entire Project: Yes No	County: Kearny		
• 🗀 🗀	Production Zone(s): Chase & Council Grove		
Number of Injection Wells** Field Name: Hugoton & Panoma	none		
Field Name:	Injection Zone(s):		
Surface Pond Permit #(API # If Drill Pit)	feet from N / S Line of Section		
	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32824	Contact Person: Wayne King		
Past Operator's Name & Address: Barrett Resources Corporation	Phone: 620-355-7838		
P.O. Box 383 Lakin, KS 67860	Date: August 30, 2001		
	Date:		
Title: District Manager	Signature: Complete 98-3		
New Operator's License No. 32909	Contact Person: Don K. Wilkon		
	Phone:_620-355-7838		
New Operator's Name & Address:			
Williams Production RMT Company	Oil / Gas Purchaser: Oneok		
P.O. Box 383 Lakin, KS 67860	Date: August 30, 2001		
Title: Engineering Technician	Signature: Don K. Willen		
	SEP 1-3-2001		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # KCC WICHITA has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pond permit.		
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is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		



Must Be Filed For All Wells

* Lease Name:.	Lee	* Location: Sec. 22-T26S-R36W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
14	<i>15-093-605</i> 23 1950	2470 FSL PNL 2310 Circle	Gas	Prod
14-1	15-093-21054 /	3392 FSUFNL 1250 FEUFW	Gas	Prod
14-2	15-093-20190	1790 2080 -	Gas Gas	Prod
		FSL/FNL FEL/FW	/L	
		FSL/FNL FEL/FV	/L	
		FSL/FNLFEL/FV	/L	
		FSL/FNLFEL/FV	/L	
		FSL/FNLFEL/FV	vi	
		FSL/FNL FEL/FV	VL	
		FSL/FNLFEL/FV	VL	
		FSL/FNL FEL/FV	VL	
		FSL/FNL FEL/FV	VL	
		FSL/FNL FEL/FV	VL	
		FSL/FNL FEL/FV	WL	
 		FSL/FNLFEL/F\	WL	
		FSL/FNL FEL/F\	WL	
		FSL/FNLFEL/FN	ML	
		FSL/FNLFEL/F	M	
	• 	FSL/FNLFEL/F	WL	
		FSL/FNLFEL/F	wL	
	· .	FSL/FNL FEL/F	w	
	14 14-l	Well No. (YR DRLD/PRE '67) 14	Veil No.	Veil No.

A separate sheet may be attached if necessary

 $(g_1(x_1)^{\frac{1}{2}} \cdot g_2(x_1) \cdot g_1(x_2) \cdot g_2(x_2)^{\frac{1}{2}} \cdot g_2(x_2) \cdot$

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one The second secon section please indicate which section each well is located.