KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

DOR 202414 (x)			
Check Applicable Boxes:	Effective Date of Transfer: August 2, 2001		
\square Oil Lease: No. of Wells \square Oil Lease: No. of Wells \square			
Gas Lease: No. of Wells 3 **	Lease Name: Lee		
** Side Two Must Be Completed.	Sec. 32 Twp. 25S R 36 EVW		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: Sec. 32-T25S-R36W		
Spot Location: feet from N / S Line			
feet from E / W Line			
Enhanced Recovery Project Docket No.	Kearny		
Entire Project: Yes No	County: Kearny		
Number of Injection Wells**	Production Zone(s): Chase & Council Grove		
Field Name: Hugoton & Panoma	Injection Zone(s): None		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32824	Contact Person: Wayne King		
Past Operator's Name & Address: Barrett Resources Corporation	Phone: 620-355-7838		
P.O. Box 383 Lakin, KS. 67860	Date: August 30, 2001		
Title: District Manager	Signature: Wayre K-		
New Operator's License No. 32909	Contact Person: Don K. Wilken		
New Operator's Name & Address:	Phone: 620-355-7838		
Williams Production RMT Company	Oil / Gas Purchaser: Oneok		
P.O. Box 383 Lakin, KS. 67860	Date: August 30, 2001		
Title: Engineering Technician	Signature: Don K. Wilken RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # KOOME has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pond permit.		
is acknowleged as the	is acknowleged as the		
	I now anyway of the above period loose containing the conference		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface ponc		
new operator and may continue to inject fluids as authorized by Docket # Recommended action:	permitted by #		
	new operator of the above named lease containing the surface pond permitted by # Date:		

Must Be Filed For All Wells

* Lease Name: Lee		* Location: Sec. 32-T25S-R36W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
8	1947	2440 Circle	2390 Circle	Gas	Prod
8-1	15-093-20883 —	1250 FSUFNL	1250 FELFW	Gas	Prod
8-2	1976	1980 FSLENI	4000	Gas	Prod
	15-093-20289~	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u></u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
		FSL/FNL	FEL/FWL	· · ·	
		FSL/FNL	FEL/FWL		
	4	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
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		FSL/FNL	FEL/FWL		
<u></u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.