KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT DOR 20253/(25)

7 207 = 50.70			
Check Applicable Boxes DOR 20796025	Effective Date of Transfer: August 2, 2001		
Circulate. 140. 01 Wells	Lease Name: Lee		
Gas Lease: No. of Wells 2			
** Side Two Must Be Completed.	—		
Saltwater Disposal Well - Docket No.	Legal Description of Lease: N/2 Sec. 5-T26S-R36W and		
Spot Location: feet from N / S Line	N/2 Sec. 6-T26S-R36W		
feet from E / W Line			
Enhanced Recovery Project Docket No.	Voorm.		
Entire Project: Yes No	County: Kearny		
Number of Injection Wells**	Production Zone(s): Chase		
Fleid Name: Hugoton & Panoma	injection Zone(s): none		
	injustion zurieta).		
Surface Pond Permit #	foot from N/Cline of Carling		
(API # If Drill Pit)	feet from N / S Line of Section		
	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32824	Contact Person:Wayne King		
Barrett Resources Corporation			
Past Operator's Name & Address: Barrett Resources Corporation	Phone: 620-355-7838		
P.O. Box 383 Lakin, KS 67860	Date: August 30, 2001		
Title: District Manager	Signature: Wayre Kiz		
	7 0		
New Operator's License No. 32909	Contact Person: Don K. Wilkon		
New Operator's Name & Address:	Phone: 620-355-7838		
Williams Production RMT Company	Oil / Gas Purchaser: Oneok		
P.O. Box 383 Lakin, KS 67860	Date: August 30, 2001		
Title: Engineering Technician	A. W Mills OLP 13 2001		
1100	Signature: KCC WICHITA		
	VICHITA		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pond permit # has beer		
noted, approved and duly recorded in the records of the Kansas Cor	poration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any owners			
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	is acknowleged as the		
is acknowleged as the			
·	new operator of the above named lease containing the surface none		
new operator and may continue to inject fluids as authorized by	· · · · · · · · · · · · · · · · · · ·		
new operator and may continue to inject fluids as authorized by Docket # Recommended action:			
new operator and may continue to inject fluids as authorized by			



Side Two

Must Be Filed For All Wells

Lee	* Location: Sec. 5-T26S-R36W				
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
15-093-00506 1962	1300 Circle 66	60 Circle	Gas	Prod	
15-093-20293	2410 FSLEND 56	60 FELFWL	Gas	Prod	
15-093-20290	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
		FEL/FWL			
	FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·	
	FSL/FNL	FEL/FWL			
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	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL _	FEL/FWL			
	FSL/FNL _	FEL/FWL	-		
	FSL/FNL	FEL/FWL		.	
	FSL/FNL	FEL/FWI			
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	API No. (YR DRLD/PRE '67) 15-093-00506 1962 15-093-20293 15-093-20290	API No. (YR DRLD/PRE '67) /5- 093-00506 1962 1300 Circle FSL/FNL SSL/FNL FSL/FNL FSL/FNL	API No. (YR DRLD/PRE '67) /5- 093-00506 1962 1300 Circle FSL_FNL	API No. (YR DRLD/PRE '67) (I.e. FSL = Feet from Section Line) (I.e. FSL = Feet from South Line) (I.e. FSL = Feet from	

A separate sheet may be attached if necessary

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^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.