KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer: August 2, 2001
Oil Lease: No. of Wells	Lease Name: Miles
Gas Lease: No. of Wells 1 **	
** Side Two Must Be Completed.	Sec. 12 Twp. 24S R. 38 EVV
Saltwater Disposal Well - Docket No.	Legal Description of Lease: W/2 Sec. 12-T24S-R38W and
Spot Location: feet from N / S Line	NW/4 & SE/4 Sec. 36-T23S-R38W
feet from E / W Line	
Enhanced Recovery Project Docket No.	County: Kearny
Entire Project: Yes No	
Number of Injection Wells** Field Name: Hugoton	Production Zone(s): Chase
-ield Name:	Injection Zone(s): none
Surface Pond Permit #	feet from N / S Line of Section
(API # H Drill Pit)	feet from E / W Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit
32824 ✓	
Past Operator's License No.	Contact Person: Wayne King
Past Operator's Name & Address: Barrett Resources Corporation	Phone: 620-355-7838
P.O. Box 383 Lakin, KS 67860	Date: August 30, 2001
Fitte: District Manager	Signature: Ubyve King
20000	
New Operator's License No. 32909	Contact Person: Don K. Wilken
New Operator's Name & Address:	Phone: 620-355-7838
Williams Production RMT Company	Oil / Gas Purchaser: Oneok 13 2001
P.O. Box 383 Lakin, KS 67860	Date: August 30, 2001 KCC WICHITA
Engineering Technician	Signature: Don K. Willen
	Signature: NIC 11, 11, 19, 100 P
Acknowledgment of Transfer: The shove request for transfer of injection	n authorization, surface pond permit # has been
	oration Commission. This acknowledgment of transfer pertains to Kansa:
Corporation Commission records only and does not convey any owners	
on political of the second of	nip interest in the above injection well(s) or pond permit.
in national and an the	
is acknowleged as the new operator and may continue to inject fluids as authorized by	is acknowleged as the
·	new operator of the above named lease containing the surface pond
	permitted by #
Docket # Recommended action:	
Date:	Date:

Side Two

Must Be Filed For All Wells

* Lease Name:	Miles	- Location: Sec. 12-T24S-R38W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2 1955	15-093-00359~ 1955	2540 Circle FSUFNL	1320 Circle FELFW.	Gas	Prod
		FSL/FNL	FEL/FWL	····	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL	•	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		23.1
 -		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .	•	
		FSL/FNL			
·			FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL			
					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.