## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes: 2 807(**9-2)  Oil Lease: No. of Wells 3 **  "Side Two Must Be Completed.	Effective Date of Transfer: August 2, 2001  Lease Name: Tate
Gas Lease: No. of Wells 3 **	Lease Name: Tate
<del></del>	Lease Name:
** Side Two Must Be Completed.	
	Sec. 27 Twp. 26S R. 36 EVW
Saltwater Disposal Well - Docket No	Legal Description of Lease: Sec. 27-T26S-R36W
Spot Location: feet from N / S Line	
feet from E / W Line	
Enhanced Recovery Project Docket No	County: Kearny
Entire Project: Yes No	
Number of Injection Wells**	Production Zone(s): Chase & Council Grove
Field Name: Hugoton & Panoma	Injection Zone(s): none
Surface Pond Permit #	feet from N / S Line of Section
(API # If Drill Pit)	feet from E / W Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit
Past Operator's License No. 32824	Contact Person: Wayne King
Past Operator's Name & Address: Barrett Resources Corporation	Phone: 620-355-7838
P.O. Box 383 Lakin, KS 67860	Date: August 30, 2001
Title: District Manager	Signature: Warne King
	3EP 13 2001
New Operator's License No. 32909	Contact Person: Don K. Wilken KCC WICHITA
	Phone: 620-355-7838
New Operator's Name & Address: Williams Production RMT Company	Oil / Gas Purchaser: Oneok
P.O. Box 383 Lakin, KS 67860	Date: August 30, 2001
Title: Engineering Technician	Signature: oVon K, Wuller
A - to - units described of Top of any The above request for transfer of injection	on authorization, surface pond permit # has been
	poration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any owners	
Corporation Commission records only and does not convey any owners	nip interest in the above injection wents) or pond pennit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond
Docket # Recommended action:	permitted by #
. Hoominioned dollar.	
Date:	Date:

## **SCANNED**

## Must Be Filed For All Wells

* Lease Name	, Tate	* Location: Sec. 27-T26S-R36W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
9	15-093-00528 / 1950	1320 Circle 1320 Circle	<sub>vL</sub> Gas	Prod
26 <u>9-1</u>	15-093-21032 /	1250 FSUFNL 2570 FEDE	Gas	Prod
269-2	15-093-20191	1320 FSUFNL 50 FELFV	Coo	Prod
<del></del>		FSL/FNLFEL/FV	VL	
		FSL/FNL FEL/FV	-	
***		FSL/FNLFEL/FV		
		FSL/FNLFEL/FV	VI	
		FSL/FNLFEL/FV	VL	
		FSL/FNLFEL/FV	VL	
		FSL/FNLFEL/FV	vL	
		FSL/FNLFEL/FV	WL	
		FSL/FNLFEL/FV	VL	
		FSL/FNLFEL/FV	VI	
		FSL/FNLFEL/FV	VL	
		FSL/FNLFEL/FV	vL	
		FSL/FNL FEL/FV	vL	
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		FSL/FNLFEL/FV	VI	
		FSL/FNLFEL/FV	VL	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.