081302 - Moody - WM. pd F

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must by signed All blanks must be filled

DOR 202673(1)

REQUEST FOR CHANGE OF OPERATOR DR 221747 $\left(3-5\right)$ TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes	Effective Date of Translet. 00-13-2002			
Oil Lease: No. of Wells				
☐ Gas Lease: No. of Wells 2 **	Lease Name: MOODY, WM			
** Side Two must be Completed 1:3V 1 8 2032	Sec. <u>5</u> Twp. <u>26S</u> R. <u>34</u> [] E 🖾 W			
Saltwater Disposal Well – Docket No.	Legal Description of Lease:			
Spot Location:feet from N/S-Line	ALL SEC. 5-26S-34W.			
feet from E / W Line				
☐ Enhanced Recovery Project Docket No.	gardy, require just to make the process of the proc			
Entire Project: Yes No	County: FINNEY			
Number of Injection Wells	Production Zone (s): CHASE			
Field Name: HUGOTON	Injection Zone (s):			
Tied Hallio. (1999) 1911	KOO WOOMTA			
	feet for N / S Line of Section			
Surface Pond Permit #	feet for E / W Line of Section			
(API # If Drill Pit)	feet for E7 W Line of Section			
Identify:	Storage Pit Drill Pit			
Past Operator's License No. 6417	Contact Person: G. B. Smith, P.E.			
Past Operator's Name & Address: RME	Phone: (806) 457-4600			
701 S. Taylor, Ste. 400 Amarillo, TX 79101	Date: 11/302			
Title: Division Operations Manager	Signature:			
New Operator's License No. 33136	Contact Person: G. B. Smith, P.E.			
New Operator's Name & Address: Anadarko E&P Company LP	Phone: (806) 457-4600			
701 S. Taylor, Ste. 400	OULOW Division FL DASO NATIVALIGAS			
Amarillo, TX 79101				
Title: Division Operations Manager				
Title, Division Operations manager				
Acknowledgment of Transfer. The above request for transfer of injection	on authorization, surface pond permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporate	ion Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pond permit.			
Corporation Commission records only and does not convey any owners in	p interest in the above injection werey as pro-			
is acknowledged as the	is acknowledged as the new operator of the above named lease containing the surface pond			
new operator and may continue to inject fluids as authorized by				
Docket # Recommended action:	· ·			
Docker#				
	Date:			
Date: Authorized Signature	Authorized Signature			

JAN 29 2003 1/03



Must be Filed for All Wells

* Lease Name: MOOD	Y, WM		* Loca	ation: <u>5-26S-34W</u>		
Weil No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'd/Abandoned)
2.5		_	Circle	Circle		
3-5	1505520828 -0001		<u>1980 FSL</u> FSL/FNL	810 FEL FEL/FWL	GAS	PROD
1	1505500718		FSL/FNL	FEL/FWL	GAS	PROD
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
	-	·	FSL/FNL	FEL/FWL		
		***	FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
		,	FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSUFNL	FEUFWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		
	-		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

 $\sigma_{ij}(x) = g_{ij}(x)$

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate section each well is located.