Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 94/07 8-28-07
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1557//
Gas Gathering System:	KS Dept of Revenue Lease No.: 100 / (C) Lease Name: North #I
Saltwater Disposal Well - Permit No.:	NE CIA NIM - 22 - 16 - 20
Spot Location: feet from N / S Line	NE - SW - NW - Sec. 23 Twp. 16 R. 20 EVW
feet from E / W Line	Legal Description of Lease: NW/4 23-I6S-20W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Rush
Number of Injection Wells**	Production Zone(s): Arbuckle
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Post Operatoria License No. 9860 /	Luc 2000
rasi Operator's License No.	Contact Person: Jerry Green
Past Operator's Name & Address: Castle Resources Inc.	Phone:
PO Box 87 Schoenchen, KS 67667	Date: 8/21/97
Title: President	Signature:
Tide: Trociació	RECEIVED
New Operator's License No. 34004/	KANSAS CORPORATION COMMISSI
New Operator's License No.	Contact Person: Steve Moore CED 1 0 2007
New Operator's Name & Address: Saxon Oil Company	Phone: 214-234-0552 SEP 1 0 2007
5910 N. Central Expressway, Ste. 1250	Oil / Gas Purchaser: Plains CONSERVATION DIVISION
Dallas, TX 75206	Date: WICHITA, KS
CEO.	At Alem
Title: CFO	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR /0-23-07	PRODUCTION OCT 2 3 2007 UIC 10-23.07
Mail to: Past Operator New Operator	District —

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.:						
* Lease Name: North #I				* Location: NW/4 23-I6S-20W			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA`D/Abandoned)	
	15-16521742	1595	Circle FSL FNL 950	Circle FELFWL	oil	prod	
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			_ FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			F\$L/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL	W-100		
			FSL/FNL	FEL/FWL	KANSAS	RECEIVED CORPORATION COMMISSION	
			FSL/FNL	FEL/FWL		SEP 1 0 2007	
			FSL/FNL	FEL/FWL	(CONSERVATION DIVISION WICHITA, KS	
	_		F\$L/FNL	FEL/FWL	. (., (110) (., 4) (110) (
		·	FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.